## DISTRIBUTION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE v Effective 1-1-65 AUTHORIZATION TO TRANSPORT GILDAND NATURAL GAS U.S.G.5. LAND OFFICE JAN 2 0 1978 OIL TRANSPORTER OPERATOR 0. C. C PRORATION OFFICE RTESIA, OFFICE JFG ENTERPRISES P.O. BOX 100, ART Reason(s) for filing (Check proper box) BOX 100, ARTESIA, NEW MEXICO 88210 Other (Please explain) New Well Change in Transporter of: Oil Dry Gas Change in Ownership Casinghead Gas Change in operator. Ownership remains the same, just changing operator. If change of ownership give name and address of previous owner \_\_\_\_ BEARING SERVICE & SUPPLY CO., INC., BOX 100, ARTESIA, 88210 N.M. 5667 4-1-78 II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease DAUGHERITY-SAN ANDRES DAUGHERITY 2 Ange, Federal montes **057674**2 Location 10 2310 FWL Line and 2310 K Feet From The FSL Unit Letter Feet From The 17S Line of Section Township Range 27E , NMPM, **EDDY** County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🔀 Address (Give address to which approved copy of this form is to be sent) BOX 159, ARTESIA, NEW MEXICO 88210 Address (Give address to which approved copy of this form is to be sent) NAVAJO CRUDE OIL PURCHASING or Dry Gas ame of Authorized Transporter of Casinghead Gas NONE Page. Is gas actually connected? T Unit Sec. Twp. When If well produces oil or liquids, give location of tanks. 27 NO If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Oil Well Gas Well New Well Workover Deeper Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Choke Size Length of Test a Water - Bbls. Gga - MCF Actual Prod. During Test Oil - Bbls. . L. $s \mathcal{O} A$ **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 2-22 Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.)

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Y.M. Fletcher	
(Signature)	
AGENT	
(Title)	
1-1-78	

(Date)

## OIL CONSERVATION COMMISSION

APPROVED BY. SUPERVISOR, DISTRICT II TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, ill name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply