

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

copy to DF

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-057674 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

DAUGHTERY

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

DAUGHTERY Daughterty

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

3-T17S-R27E

12. COUNTY OR PARISH

EDDY

13. STATE

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BEARING SERVICE & SUPPLY CO., RECEIVED

3. ADDRESS OF OPERATOR

BOX 100, ARTESIA, NEW MEXICO 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

1051 FSL 1672 FAL

**O. C. C.
ARTESIA, OFFICE**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3494

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RAN GAMMA RAY MUETRON LOG ON DEC. 14, 1976.
2. PERFORATED WELL JAN. 4, 1977: 1 JET SHOT PER FOOT AT 1988, 90, 97, 98, 2005, 07, 10, 12, 14, 16, 26, 28, 29, 32, 34, 48, 49, 50, 52, 54, 56.
3. TREATED WITH 2000 GAL. ACID, SWABBED BACK & HAD EMULSION BLOCK, PUMPED 1600 GAL. KEROSENE TRYING TO BREAK EMULSION BLOCK, PUMPED KEROSENE ON JAN. 7, 1977, LEFT SHUT IN UNTIL MARCH 15, 1977. DID NOT BREAK EMULSION.
4. 3-15-77 FRACED WELL WITH 70000 GAL. KCL & 97000# SAND.
5. 3-18-77 STARTED PUMPING WELL BACK.
6. 3-21-77 WELL MAKING GAS & OIL.
7. 3-23-77 STILL TESTING IN FRAC TANK.

RECEIVED

MAR 24 1977

**U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO**

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

MANAGER

DATE

3-23-77

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

MAR 25 1977

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of packing of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-160

RECEIVED

MAR 2 8 1977

U.S. DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ACTING DISTRICT ENGINEER