DISTRIBUTION	7	
SANTA FE	1	
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER OIL	1	
TRANSPORTER GAS		
OPERATOR	4	
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
APR 20 1977
O. C. C.
ARTESIA, OFFICE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator: Conoco Inc. ✓
Address: P. O. Box 190, Aztec, New Mexico 88210

Reason(s) for filing (Check proper box): New Well ☐ Re-Entry; Recompletion ☐; Change in Ownership ☐; Change in Transporter of: Oil ☒; Dry Gas ☐; Casinghead Gas ☐; Condensate ☐; Other (Please explain)

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
[illegible]	4	Dougherty San Andres	Federal	[illegible]

Location: Unit Letter K; 1472 Feet From The South Line and 1051 Feet From The East

Line of Section 2, Township 17S, Range 27E, NMPM, County [illegible]

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐: Navajo Oil Purchasing Co. — Address (Give address to which approved copy of this form is to be sent): P. O. Box [illegible], Farmington, New Mexico [illegible]

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐: [illegible] — Address (Give address to which approved copy of this form is to be sent): [illegible]

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	2	17S	27E	No	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		Recomp				X	

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
[illegible]	4-20-77	2080 ft (OTD 2061)	

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
[illegible]	San Andres	1980 ft	[illegible]

Perforations: 1980-1984, 1986-1990, 1992-1996, 2000-2004, 2008-2012, 2014-2026 — Depth Casing Shoe: 2089

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
[illegible]	4-21-77	Pump	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
[illegible]	-0-	-0-	
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**
[illegible]	74	2	[illegible]

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

POSTED ID-2 BOOK 4-22-77

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. Alvey
(Signature)

(Title)

4-20-77
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 21 1977, 19__

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.