DISTRIBUTION

| | SANTA FE / | <u> </u> | | FOR ALLOWABLE | MISSION | Supersed | Form C-104 Supersedes Old C-104 and C-110 | | |
|------|---|--|---|---|---|---|---|--|--|
| | FILE / | | | | AND | | Effective 1-1-65 | | |
| | U.S.G.S. | AUTHOR | AUTHORIZATION TO TRANSF | | SPORT OIL AND NATURAL GAS | | | | |
| | LAND OFFICE | - | | REDELL | RECEIVED | | | | |
| | TRANSPORTER GAS | | | - OEIV | ED | | | | |
| | OPERATOR / | | | A110 1 = | | | | | |
| I. | PROPATION OFFICE AUG 1 5 1977 | | | | | | | | |
| | BEARING SERVICE & SUPPLY CO., INC. O. C. | | | | | | | | |
| | Address ARTESIA, OFFICE | | | | | | | | |
| | P.O. BOX 100, ARTESIA, NEW MEXICO 88210 Reason(s) for filing (Check proper box) Other (Please explain) | | | | | | | | |
| | New Well Change in Transporter of: Wrong unit letter shown on original C-104. | | | | | | | | |
| | Recompletion Oil Dry Gas This is to correct location of well & tank Change in Ownership Casinghead Gas Condensate Battery to unit letter "N" | | | | | | | | |
| | If change of ownership give name and address of previous owner | | | | | | | | |
| II. | DESCRIPTION OF WELL AND LEASE | | | | | | | | |
| | Lease Name Daugherity | 1 | ool Name, Including For Daugherity-San | | | | Legse No. IC-057674(A) | | |
| | Location | | augherrey-ban | Mintes | X | | | | |
| | Unit Letter; | Feet From | The FWL Lin | e and | Feet From | The FSL | | | |
| | Line of Section 3 | Township 17-S | Range | 27-E , NMPN | л, | Eddy | County | | |
| III. | DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | | | | | | | |
| | Name of Authorized Transporter of Oil or Condensate | | | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| | Navajo Crude Oil Purchasing Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas | | | Box 175, Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent) | | | | | |
| | None | | | | | | , | | |
| | If well produces oil or liquids, | | | | | | | | |
| | If this production is commingled COMPLETION DATA | | | | er number: | | | | |
| | Designate Type of Completion - (X) | | | New Well Workover | Deepen | Plug Back Sar | ne Restv. Diff. Restv. | | |
| | Date Spudded Date Compl. Re 12-7-76 3-23-77 | | idy to Prod. | Total Depth (OD 2061) | | P.B.T.D. | | | |
| | Elevations (DF, RKB, RT, GR, etc. GR-3494 | | | 2089 Top Oil/Gas Pay 1988 | | Tubing Depth 1975 | | | |
| | Perforations 2 shots per ft.: 1988-90-96-97-2006-07 | | | | | | epth Casing Shoe | | |
| | 2027-29-32-34-48-50-52-54: 2089 TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| | | | | | | | SCEMENT | | |
| | 9 3/4" old Hole | 7" (old) | pipe in well) | 1 | | unknow | | | |
| | 6 1/4" | | .5# J-55 New | 2089 ft. | | 175 sa | cks | | |
| | | 2 3/8" 4 | .7# J-55 | 1975 ft. | | <u> </u> | | | |
| v. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | | | | | | | | |
| | OIL WELL Date First New Oil Run To Tanks | Producing Method (Flow, pump, gas lift, etc.) | | | | | | | |
| | Date First New Oil Run To Tanks 3-23-77 Date of Test 4-4-77 | | | Pump | | | | | |
| | Length of Test | Tubing Pressure | , | Casing Pressure | | Choke Size | | | |
| | 24 hrs. | -0- | | Water-Bbls. | | Gas - MCF | | | |
| | Actual Prod. During Test 28 BblS | Oil-Bbis. 26 | | Water-Bbis. | | TSTM | | | |
| | CAS WELL | | | | | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | | Bbls. Condensate/MMCF | | Gravity of Condensate | | | |
| | , | | | | | | | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure | (Shut-in) | Casing Pressure (Shut-in) | | Choke Size | | | |
| VI. | CERTIFICATE OF COMPLIANCE | | | OIL CONSERVATION COMMISSION | | | | | |
| | | | | APPROVED | AUG 1 | 1977 كر | 19 | | |
| | I hereby certify that the rules as Commission have been complies above is true and complete to | BY Wa Dresset | | | | | | | |
| | more an area area companies to | | | TITLE SUPERVISOR, DISTRICT II | | | | | |
| | 104 | This form is to be filed in compliance with RULE 1104. | | | | | | | |
| | <u>X.73.3</u> | 2.5. 7 letelen (Signature) | | | | If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation | | | |
| | AGENT (Signature) | | | tests taken on the well in accordance with RULE 111. | | | | | |
| | 8-12-77 | 8-12-77 (Title) | | | All sections of this form must be filled out completely for allowable on new and recompleted wells. | | | | |
| | | (Date) | | Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. | | | | | |

well name or number, or transporter, or other such change of condition. well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.