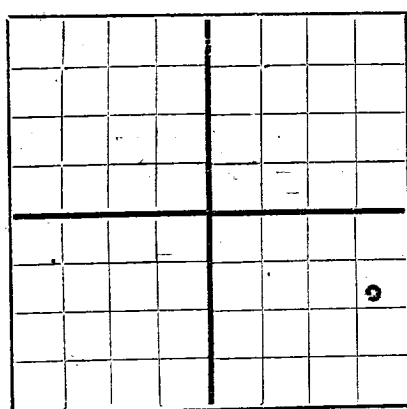


DRAFT
JAN 1950AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Artesia Office

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Boyd-Plemons, Artesia, New Mexico
Company or Operator
State _____ Well No. 1-Nix in SE 1/4 of Sec. 17 12, T. 17S
Lease
R. 27 E, N. M. P. M., Wildcat Field, Eddy County.
Well is 2970 feet south of the North line and 330 feet west of the East line of
If State land the oil and gas lease is No. 2-2778 Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is Ralph Nix Address Artesia, N.M.
Drilling commenced Nov. 2 19 49 Drilling was completed Nov. 30 19 49
Name of drilling contractor Boyd-Plemons Address Artesia, N.M.
Elevation above sea level at top of casing 3475 ft. feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from 410 to 412 No. 4, from _____ to _____
423 to 427 No. 5, from _____ to _____
No. 2, from 418 to 451 No. 6, from _____ to _____
No. 3, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1771 95 to 1391 100 feet. 3/5
No. 2, from 1771 195 to 1771 200 feet. 3/5
No. 3, from 448 to 451 feet. 3
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>7"</u> <u>NIX</u>	<u>168</u>	<u>10</u>	<u>Used</u>	<u>404</u>	<u>No</u>	<u>150</u>			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>8"</u>	<u>7"</u>	<u>404</u>	<u>25</u>	<u>HOWCO</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 480 feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing _____, 19 _____
The production of the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Jack Plemons, Driller Floyd Davis, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 2ndday of January, 19 50

Notary Public

My Commission expires March 6, 1951

Artesia New Mexico 1/2/50

Place

Date

Name Shannon BoydPosition PartnerRepresenting Boyd-Plemons

Company or Operator

Address Artesia, N.M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	30	30	Anhydrite and shale
30	80	50	" " redbeds
80	127	47	" (2 bailers of water per hour)
127	130	3	" at 127-130 feet)
130	165	35	" and redbeds 95-100
165	235	70	" , shale & redbeds Water fill up to 125 feet at
235	237	2	" Water fill up 125 feet. 195-200 ft.
237	260	23	" and redbed
260	290	30	" " "
290	315	25	"
315	335	20	"
335	355	20	"
355	360	10	" & broken lime.
360	394	34	" & brown shale.
394	404	10	" and shale. Set 404' 7" casing at 404'.
404	412	8	" & brown lime. Show of oil 410-412. No free oil
412	423	11	" & lime
423	427	4	Brown lime - Show of oil. No free oil in hole.
427	435	8	Anhydrite & lime
435	448	13	" "
448	451	3	Show of oil & water. Brown lime.
451	480	29	Tested 24 hr. Rec. 2 gal. oil and 20 bbl. water.
			Anhydrite & lime
TD	480		P&A