



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

**R. D. Collier** Box 798, Artesia, New Mexico.

State \_\_\_\_\_ Company or Operator **2** Well No. **2** in **NW 1/4** of Sec. **12**, T. **17S**

Lease **27E** Field, **East** **Eddy** County. **1650** N. **North** **Empire** **990** **XXX** **west** **Sec. 12-17S-27E.**

Well is **1650** feet south of the North line and **990** feet west of the East line of **B-10288**

If State land the oil and gas lease is No. **B-10288** Assignment No. \_\_\_\_\_

If patented land the owner is **Fred Brainard** Address **Artesia, New Mexico.**

If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_

The Lessee is **R. D. Collier** Address **Artesia, New Mexico.**

Drilling commenced **Oct. 17,** 19**50** Drilling was completed **November 1,** 19**50**

Name of drilling contractor **R. D. Collier** Address **Artesia, New Mexico.**

Elevation above sea level at top of casing \_\_\_\_\_ feet.

The information given is to be kept confidential until \_\_\_\_\_ 19\_\_\_\_\_.

**OIL SANDS OR ZONES**

No. 1, from **383** to **389 - Oil** No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from **353** to **355 - Water** No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **353** to **355** feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>7"</b>	<b>20#</b>	<b>7"</b>		<b>357</b>	<b>Regular</b>				

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>8 1/2"</b>	<b>7"</b>	<b>357'</b>	<b>25</b>	<b>Denton Cementing Co.,</b>		

**PLUGS AND ADAPTERS**

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_

Adapters — Material \_\_\_\_\_ Size \_\_\_\_\_

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

**TOOLS USED**

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from **0** feet to **412** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**PRODUCTION**

Put to producing **Well Abandoned, 10-26-1950**

The production of the first 24 hours was **None** barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, Be \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

**D. G. Winkles** Driller **Louis Ogg - Tool Dresser** Driller

Driller \_\_\_\_\_ Driller \_\_\_\_\_

**FORMATION RECORD ON OTHER SIDE**

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **13th** day of **December**, 19**50**

*[Signature]*  
Notary Public  
**December 13, 1953.**

**Artesia, New Mexico. 12-13-50**

Name *[Signature]* Date \_\_\_\_\_

Position **Owner**

Representing **R. D. Collier**

Company or Operator **Box 798, Artesia, New Mexico.**

Address \_\_\_\_\_

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	145	145	Gyp. and Red Bed
145	280	135	Anhydrite and Red Bed
280	285	5	Blue Shale
285	305	20	Anhydrite and Red Bed
305	315	10	Anhydrite
315	330	15	Pink Anhydrite
330	353	23	Anhydrite
353	355	2	Water Sand
355	357	2	Lime - Set 7" at 357'
357	359	2	Rainbow
359	365	6	Lime
365	366	1	Red Bed
366	383	17	Lime - Gray
383	389	6	Blue Lime - Oil Show
389	395	6	Lime - Gray
395	412	17	Anhydrite and Red Bed - TOTAL DEPTH
			This well abandoned - all reports have been approved on this work.