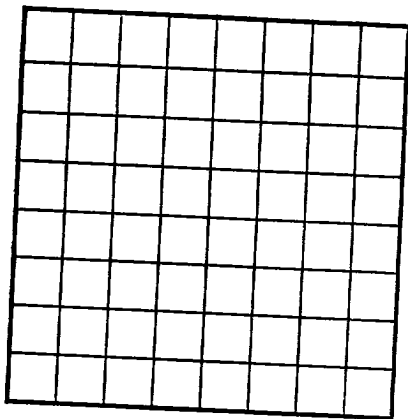




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Bureau No. 42-R351
Expires 11-30-49.
SE LAND OFFICE Las Cruces
LEA NUMBER 068361
PERMIT TO PROSPECT Travis
015-00555Company Travis & Featherstone Address Box 305, Artesia, N. M.
Lessor or Tract _____ Field Empire State N. Mex.
Well No. 2 Sec. 12 T. 17 R. 27 Meridian NMPL County Eddy
Location 330 ft. {N.} of S Line and 1650 ft. {E.} of W. Line of Sec. 13 Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Oct. 23, 1950

Signed Harold Kersey

Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling Oct. 3, 1950 Finished drilling Oct. 18, 1950

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 449 to 452 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 105 to 110 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7"	17#	10	Used	432	Common				
REMARKS: 7" casing set 432 ft. to 452 ft. 10 threads per inch. 17 lbs. per foot. Used. Common shoe. Cut and pulled from _____ to _____. Perforated _____ to _____. Purpose _____.									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	432	25	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Acidized	with 2000	gallons from 449 to 452	on Oct.	18, 1950		

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 453 feet, and from _____ feet to _____ feet

DATES

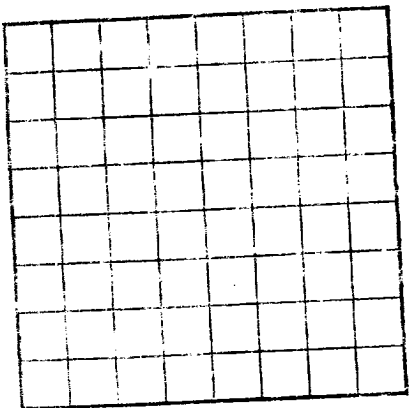
_____, 19____ Put to producing Oct. 21, 1950
The production for the first 24 hours was 40 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 35
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. M. Vandagriff, Driller _____, Driller
John Eskue, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	40	40	Caliche & gyp
40	150	110	anhy
150	300	150	anhy & red bed
300	390	90	anhy
390	432	42	anhy & lime shells
432	436	4	sandy lime—slight show of oil
436	437	1	sand
437	447	10	lime
447	449	2	lime - slight show of oil
449	452	3	sandy lime - oil pay
452	453	1	hard lime
			453 T. D.



LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

THE INTERIOR
OF PROSPECT
LEASE
GENERAL OFFICE
RECEIVED
JAN 11 1934

The summary on this page is for the condition of the well at above date.
 Commenced drilling _____ 19____ Finished drilling _____
 Date _____ Title _____
 signed _____
 so far as can be determined from all available records.
 The information given herewith is a complete and correct record of the well and all work done thereon.
 Location _____ ft. { N. of _____ line and _____ ft. (E. of _____ line of _____ }
 Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____ County _____ State _____
 Lessor or Trust _____
 Company _____
 Address _____
 (Correct floor relative to well)

OIL OR GAS SANDS OR ZONES

(Derevo das py G)

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

No. 1 from _____ to _____
 No. 2 from _____ to _____
 No. 3 from _____ to _____
 No. 4 from _____ to _____

CASING RECORD

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

18-43084-1 - U. S. GOVERNMENT PRINTING OFFICE

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from	feet to	feet, and from	feet to
Cable tools were used from	feet to	feet, and from	feet to

DATE	DESCRIPTION	AMOUNT	CHECK NO.	BANK	INITIALS
10/1/74	10/1/74	100.00	100	100	100
10/2/74	10/2/74	100.00	100	100	100
10/3/74	10/3/74	100.00	100	100	100
10/4/74	10/4/74	100.00	100	100	100
10/5/74	10/5/74	100.00	100	100	100
10/6/74	10/6/74	100.00	100	100	100
10/7/74	10/7/74	100.00	100	100	100
10/8/74	10/8/74	100.00	100	100	100
10/9/74	10/9/74	100.00	100	100	100
10/10/74	10/10/74	100.00	100	100	100
10/11/74	10/11/74	100.00	100	100	100
10/12/74	10/12/74	100.00	100	100	100
10/13/74	10/13/74	100.00	100	100	100
10/14/74	10/14/74	100.00	100	100	100
10/15/74	10/15/74	100.00	100	100	100
10/16/74	10/16/74	100.00	100	100	100
10/17/74	10/17/74	100.00	100	100	100
10/18/74	10/18/74	100.00	100	100	100
10/19/74	10/19/74	100.00	100	100	100
10/20/74	10/20/74	100.00	100	100	100
10/21/74	10/21/74	100.00	100	100	100
10/22/74	10/22/74	100.00	100	100	100
10/23/74	10/23/74	100.00	100	100	100
10/24/74	10/24/74	100.00	100	100	100
10/25/74	10/25/74	100.00	100	100	100
10/26/74	10/26/74	100.00	100	100	100
10/27/74	10/27/74	100.00	100	100	100
10/28/74	10/28/74	100.00	100	100	100
10/29/74	10/29/74	100.00	100	100	100
10/30/74	10/30/74	100.00	100	100	100
10/31/74	10/31/74	100.00	100	100	100
11/1/74	11/1/74	100.00	100	100	100
11/2/74	11/2/74	100.00	100	100	100
11/3/74	11/3/74	100.00	100	100	100
11/4/74	11/4/74	100.00	100	100	100
11/5/74	11/5/74	100.00	100	100	100
11/6/74	11/6/74	100.00	100	100	100
11/7/74	11/7/74	100.00	100	100	100
11/8/74	11/8/74	100.00	100	100	100
11/9/74	11/9/74	100.00	100	100	100
11/10/74	11/10/74	100.00	100	100	100
11/11/74	11/11/74	100.00	100	100	100
11/12/74	11/12/74	100.00	100	100	100
11/13/74	11/13/74	100.00	100	100	100
11/14/74	11/14/74	100.00	100	100	100
11/15/74	11/15/74	100.00	100	100	100
11/16/74	11/16/74	100.00	100	100	100
11/17/74	11/17/74	100.00	100	100	100
11/18/74	11/18/74	100.00	100	100	100
11/19/74	11/19/74	100.00	100	100	100
11/20/74	11/20/74	100.00	100	100	100
11/21/74	11/21/74	100.00	100	100	100
11/22/74	11/22/74	100.00	100	100	100
11/23/74	11/23/74	100.00	100	100	100
11/24/74	11/24/74	100.00	100	100	100</

If gas well, cut ft. per 24 hours _____ emulsion; _____ % water; and _____ % sediment.	The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
Gallons gasoline per 1,000 cu. ft. of gas _____ Gravity, °Bé. _____	Put to producing _____, 19____

EMPLOYEES

Driller	Driller
Driller	Driller

FORMATION RECORD

[illegible]

FORMATION RECORD—Continued