

Las Cruces

U. S. LAND OFFICE 068361

SERIAL NUMBER Travis

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Travis & Featherstone

Box 305, Artesia, N. Mex.

Company Address Empire N. Mex.

Lessor or Tract 12 173 27 Field N. Mex. State N. Mex.

Well No. 990 Sec. 3 T. R. 2810 Meridian E Sec. 12

Location ft. {N.} of Line and ft. {E.} of Line of Elevation
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Dec. 15, 1950

Signed Agent

Date Title

The summary on this page is for the condition of the well at above date. Dec. 10, 1950

Commenced drilling Nov. 22, 1950, 19 Finished drilling Dec. 10, 1950, 19

OIL OR GAS SANDS OR ZONES

440

443 (Denote gas by G)

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

170

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
7"	17#	10V	used	416'	common				
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	416'	25	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Acidized with 1000		gallons from 440' to 443'				

TOOLS USED

Rotary tools were used from 0 feet to 443 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Dec. 15, 1950

10 Put to producing, 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

W. M. Vandagriff

EMPLOYEES

John Eskue

, Driller, Driller

, Driller, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	15	15	Lime & Anhy
15	75	60	Anhy & Shale
75	115	40	Anhy
115	235	120	Anhy & Shale
235	270	35	Red Beds & Anhy
270	300	30	Red Beds
300	330	30	Anhy & Red Beds
330	375	45	Anhy
375	383	8	Salt
383	416	33	Anhy
416	425	9	Sandy Lime
425	433	8	Broken Anhy
433	440	7	S Anhy
440	443	3	Lime * Oil Pay

TD 443'

(OVER)

FORMATION RECORD—Continued

100

U.S. Navy Officer

INDEX OF PERSONS AND SUBJECTS

LEAF OF THE PINE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

The summary on this page is for the condition of the well at above date.

Commenced drilling _____ 19____

Finished drilling _____ 19____

Title _____

Signed _____

(The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records)

Location in { N. } of _____ line and _____ ft. { E. } of _____ line of _____
 { S. } { W. }

Township _____ Sec. _____ Range _____ Meridian _____ County _____ State _____

Address _____

OIL OR GAS SANDS OR ZONES

No. 8, from	to	No. 4, from	to
No. 7, from	to	No. 5, from	to
No. 6, from	to	No. 6, from	to

IMPORTANT WATER SANDS

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

No. 1, from
No. 2, from
No. 3, from

No. 4, from
No. 5, from
No. 6, from

No. 1, from
No. 2, from
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No. 4, from
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No. 6, from

No. 1, from
No. 2, from
No. 3, from

No. 4, from
No. 5, from
No. 6, from

CASING RECORD

[illegible]

MURPHY AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

[illegible]

SHOOTING RECORD

[illegible]

TOOLS USED

feet	to feet	from feet	and from feet
feet	to feet	from feet	and from feet

ESTAG

Gallows' soline per 1,000 cu ft of gas Gravity: 1.04 Put to producing	The first section for the first 24 hours was 1/2 water; and 1/2 sediment
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EMPLOYEES

1. Name of the person or organization: 2. Address: 3. City: 4. State: 5. Zip:	6. Date: 7. Time: 8. Location:
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FORMATION RECORD

[illegible]