

LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **LC 062603**
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 427, Hobbs, New Mexico
 Lessor or Tract Tom Nolen Field Wildcat State New Mexico
 Well No. 1 Sec. 4 T. 16S R. 27E Meridian Diamond Mound Unit
 Location 660 ft. N. of S Line and 1980 ft. E. of E Line of Section 4 Elevation 3,580
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 8, 1954 Signed [Signature] Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling November 30, 1953 Finished drilling March 8, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	.250"	Wall SJ	SW	242.83	Guide Shoe				
9 5/8	40	8 rd.	J-55	1395.16	Guide shoe and Float collar				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	254	300	Pump and plug		
9 5/8	1395	257	Pump and plug		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 9,968 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

....., 19.....	Put to plugging Plugged and abandoned, 19.....
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The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

H. D. Carter	, Driller	J. L. Blakesley	, Driller
W. L. Hines	, Driller		, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	260	260	Redbeds
260	1100	840	Anhydrite, Sand
1100	1380	280	Dolomite, Anhydrite, Red Shale
1380	4860	3480	Dolomite
4860	5110	250	Anhydrite, Shale
5110	6010	900	Dolomite, Shale
6010	6430	420	Lime
6430	8410	1980	Lime, Shale
8410	8770	360	Shale, Sand, Lime
8770	9185	415	Lime, Chert, Shale
9185	9290	105	Dolomite, Shale, Chert
9290	9800	510	Dolomite
9800	9870	70	Dolomite, Shale, Sand
9870	9968	98	Dolomite

The subject well was drilled to total depth 9,968' in the Allenburger formation and was not found to be commercial productive; therefore it was plugged and abandoned.

TOP SECRET

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HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-43091-2

FROM	TO	TOTAL FEET	FORMATION
			REMARKS 1 ✓ NOTES FORMER RECORD