

OIL CONSERVATION COMMISS'  
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

SANTA FE  
PETESIA  
HOPES  
OPERATOR

Hobbs, New Mexico Place May 24, 1932 Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Continental N. M. Lease Well No. 1 in 1/4 1/4  
Company or Operator Lease

section 21, T. 14N, R. 27E, N.M.P.M. Duffield-Pump Pool 2012 County

Please indicate location: Elevation 5075 Spudded 12-22-31 Completed 4-15-32


Total Depth 50,200 P.B. 5700

Top Oil/Gas Pay 8670 Top Water Pay 8670

Initial Production Test: Pump 2,800 Flow 2,800 (BOPD) (GAS PER DAY)

Based on 30 Bbls. Oil in 1 Hrs. 1 Mins.

Method of Test (Pitot, gauge, prover, meter run): 120000

Size of choke in inches 2 1/2"

Tubing (Size) 2 1/2" 2000 Feet

Pressures: Tubing          Casing         

Gas/Oil Ratio          Gravity         

Casing Perforations:

400'-2647' 12 1/4" casing 2647'-2715' 12 1/4" casing

Acid Record: 1,000 Gals 2625 to 2647 S/         

         Gals 2630 to 2635 S/         

         Gals          to          S/         

Unit letter: E

Casing & Cementing Record

Size	Feet	Sax
<u>2 3/8"</u>	<u>275</u>	<u>275</u>
<u>2 5/8"</u>	<u>1321</u>	<u>675</u>
<u>3"</u>	<u>6797</u>	<u>1029</u>

Shooting Record. None Qts          to          S/         

         Qts          to          S/         

         Qts          to          S/         

Natural Production Test:          Pumping          Flowing         

Test after acid or shot:          Pumping 2,800 Flowing         

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy <u>        </u>	T. Devonian <u>        </u>	T. Ojo Alamo <u>        </u>	T. Kirtland-Fruitland <u>        </u>	T. Farmington <u>        </u>	T. Pictured Cliffs <u>        </u>
T. Salt <u>        </u>	T. Silurian <u>        </u>	T. Cliff House <u>        </u>	T. Menefee <u>        </u>	T. Point Lookout <u>        </u>	T. Mancos <u>        </u>
B. Salt <u>        </u>	T. Montoya <u>        </u>	T. Dakota <u>        </u>	T. Morrison <u>        </u>	T. Penn <u>        </u>	T. <u>        </u>
T. Yates <u>        </u>	T. Simpson <u>        </u>	T. <u>        </u>	T. <u>        </u>	T. <u>        </u>	T. <u>        </u>
T. 7 Rivers <u>        </u>	T. McKee <u>        </u>	T. <u>        </u>	T. <u>        </u>	T. <u>        </u>	T. <u>        </u>
T. Queen <u>        </u>	T. Ellenburger <u>20,000'</u>	T. <u>        </u>	T. <u>        </u>	T. <u>        </u>	T. <u>        </u>
T. Grayburg <u>        </u>	T. Gr. Wash <u>        </u>	T. <u>        </u>	T. <u>        </u>	T. <u>        </u>	T. <u>        </u>
T. San Andres <u>13750'</u>	T. Granite <u>        </u>	T. <u>        </u>	T. <u>        </u>	T. <u>        </u>	T. <u>        </u>
T. Glorieta <u>2652'</u>	T. <u>        </u>	T. <u>        </u>	T. <u>        </u>	T. <u>        </u>	T. <u>        </u>
T. Drinkard <u>        </u>	T. <u>        </u>	T. <u>        </u>	T. <u>        </u>	T. <u>        </u>	T. <u>        </u>
T. Tubbs <u>        </u>	T. <u>        </u>	T. <u>        </u>	T. <u>        </u>	T. <u>        </u>	T. <u>        </u>
T. Abo <u>18750'</u>	T. <u>        </u>	T. <u>        </u>	T. <u>        </u>	T. <u>        </u>	T. <u>        </u>
T. Penn <u>        </u>	T. <u>        </u>	T. <u>        </u>	T. <u>        </u>	T. <u>        </u>	T. <u>        </u>
T. Miss <u>1100</u> <u>19450'</u>	T. <u>        </u>	T. <u>        </u>	T. <u>        </u>	T. <u>        </u>	T. <u>        </u>

Date first oil run to tanks or gas to pipe line: 5-13-52

Pipe line taking oil or gas: Not yet determined

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Continental Oil Company

Company or Operator

By: *John Miller*

Signature

Position: District Supervisor

Send communications regarding well to:

Name: Continental Oil Company

Address: Box 1037, Tulsa, Okla 74106

APPROVED JUN 12 1952, 19

OIL CONSERVATION COMMISSION

By: *R. A. Johnson*

Title: OIL AND GAS INSPECTOR