

NM OIL CONS. COMMISSION
UNITED STATES Drawer DD
DEPARTMENT OF THE INTERIOR Artesia, NM 88210
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SNOW OIL & GAS, INC. ✓

3. Address and Telephone No.

P.O. BOX 1277, ANDREWS, TEXAS 79714 (915) 524-2371

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL & 1980 FWL Sec 21, T-16-S, R-27-E

5. Lease Designation and Serial No.

NM - 76988

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

COMM PENDING

8. Well Name and No.

DUFFIELD #1

9. API Well No.

30-015-00565

10. Field and Pool, or Exploratory Area

DUFFIELD (PENN)

11. County or Parish, State

EDDY COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other RE-ENTRY
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Clear existing location
2. Set anchors for P.U. Dig out dry hole marker.
3. Weld on well head to 9 5/8 csg, install B.O.P.
4. R.U.C.U. & R.U. drill out CMT plugs to top of stub w/ 8 3/4" bit.
5. Wash x mill over 7" csg stub.
6. Run 7" csg w/ Bowen csg patch catch 7" stub x land csg, no cementing, NU WH & B.O.P.
7. Drill & clean out hole to tbgt top @ 8485' x millout pkr.
8. RIH w/ 2" tbgt x pkr x retest existing perfs for production.
9. If perfs @ 8616-8715 are non-commercial set rbp x perf upper morrow sands 8560-75' and stim. as needed.
10. FLW test well x prep for pipeline connection.

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

RECEIVED
MAR 9 11 05 AM '93
CARTERS
AREA HQ

14. I hereby certify that the foregoing is true and correct

Signed Dan W. Snow *Dan W. Snow*

Title Vice President

Date 3/1/93

(This space for Federal or State office use)

(ORIG. SGD.) RICHARD L. MANUS

Title AREA MANAGER

Date 4/23/93

Approved by _____
Conditions of approval, if any: