		MI OLL CONS. COMMISSIO	cN
Form 3160-5 June 1990)	UNITED DEPARTMENT OI BUREAU OF LANI	Drawor MM 86210 STATESArtoula, NM 86210 RECEIVE F THE INTERIOR D MANAGEMENT	Budget Bureau No. 1004-0135 Expires: March 31, 1993 5 Lease Designation and Serial No.
		D REPORTS ON WELLS to deepen or reentry to a different reservoir. RMIT—" for such proposals REA	6. If Indian, Allottee or Tribe Name
	SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well X Gas Well		> Statively	NMNM-88500 8. Well Name and No.
2. Name of Operator		HIN 2 2 1993	Duffield #1
SNOW OIL & G 3. Address and Telephone N			9. API Well No.
P.O. BOX 1277 ANDREWS, TEXAS 79714 (915)524-2371			10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FSL & 1980 FWL Section 21, T-16-S, R-27-E			Duffield (Penn)
	., soo int beetion 21,	E 10 5, K 27 E	
			Eddy County, New Mexico
, <u></u> ,		D INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF	SUBMISSION		l
Notice o	of Intent	Abandonment Recompletion	Change of Plans
X Subseque	ient Report	Plugging Back	Non-Routine Fracturing
🗌 Final Ab	bandonment Notice	Casing Repair Altering Casing X Other <u>Re-entry &amp; Completion</u>	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
3 Describe Proposed or Cor	mpleted Operations (Clearly state all pertin	ent details, and give pertinent dates, including estimated date of starti	Completion or Recompletion Report and Log form )
1. 4-28-93 Notif		hs for all markers and zones pertinent to this work.)* nt to clear location on 5-1-93 and install well	lhead.
		time) of intent to start re-entry on 5-7-93.	
4. 5-7-93 Move in casing shoe p	in reverse unit and rig, rig blug and clean out to casing	up and install BOP and test to 3000 PSI and ok stub at 3008.	
<ol> <li>5-7-93 Move in casing shoe p</li> <li>5-12-93 Mill</li> </ol>	in reverse unit and rig, rig olug and clean out to casing over 7" casing stub and run	up and install BOP and test to 3000 PSI and ok stub at 3008. 7" LT&C 23 & 26 # casing w/ casing patch and re	
<ol> <li>5-7-93 Move in casing shoe p</li> <li>5-12-93 Mill</li> <li>5-15-93 Run in</li> </ol>	in reverse unit and rig, rig olug and clean out to casing over 7" casing stub and run in hole w/ 6 1/8 bit and clean	up and install BOP and test to 3000 PSI and ok stub at 3008. 7" LT&C 23 & 26 # casing w/ casing patch and re n out cement and old mud to packer at 8481.	
<ol> <li>5-7-93 Move in casing shoe p</li> <li>5-12-93 Mill</li> <li>5-15-93 Run in</li> <li>5-19-93 Mill</li> </ol>	in reverse unit and rig, rig olug and clean out to casing over 7" casing stub and run in hole w/ 6 1/8 bit and clean over packer, recover packer	up and install BOP and test to 3000 PSI and ok stub at 3008. 7" LT&C 23 & 26 # casing w/ casing patch and re n out cement and old mud to packer at 8481. and clean out to PBTD of 8792.	eattach 7* casing.
<ol> <li>5-7-93 Move in casing shoe p</li> <li>5-12-93 Mill</li> <li>5-15-93 Run in</li> <li>5-19-93 Mill</li> <li>5-25-93 Run Gi</li> </ol>	in reverse unit and rig, rig olug and clean out to casing over 7" casing stub and run in hole w/ 6 1/8 bit and clean over packer, recover packer	up and install BOP and test to 3000 PSI and ok, stub at 3008. 7" LT&C 23 & 26 # casing w/ casing patch and re n out cement and old mud to packer at 8481. and clean out to PBTD of 8792. g from 8792 back to 8000, perforate w/ 1 JSPF 8	eattach 7* casing.
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