

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N. M. OIL CONS. COMMISSION  
P. O. BOX 1980  
MOORE, NEW MEXICO 88240  
Artesia

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR SNOW OIL & GAS, INC.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input checked="" type="checkbox"/> Other <input type="checkbox"/> Re-entry		3. ADDRESS OF OPERATOR P.O. BOX 1277 ANDREWS, TEXAS 79714	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FSL & 1980 FWL Section 21, T-16-S, R-27-E At top prod. interval reported below As above At total depth As above		14. PERMIT NO. DATE ISSUED 4-27-93	
15. DATE SPUDDED 5-7-93	16. DATE T.D. REACHED 5-25-93	17. DATE COMPL. (Ready to prod.) 5-31-93	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* DF 3573
20. TOTAL DEPTH, MD & TVD 8792	21. PLUG BACK T.D., MD & TVD 8792	22. IF MULTIPLE COMPL. HOW MANY* None	23. INTERVALS DRILLED BY All
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8560 - 8715 Morrow MD and TVD are same 8560-8715			19. ELEV. CASINGHEAD 3562
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray/CCL, Gamma Ray/LDT, Gamma Ray/DIL			25. WAS DIRECTIONAL SURVEY MADE NO Re-entry
27. WAS WELL CORED No			
28. Existing CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13"	unknown	274	17 1/2
9 5/8"	36, 40 LB	1381	12 1/4
7"	23, 26 LB	8799	8 3/4
CEMENTING RECORD		AMOUNT PULLED	
275 SX Circ		None	
875 SX		None	
1019 SX		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
None		8 18 1993	
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8	8493	8462	
31. PERFORATION RECORD (Interval, size and number)			
8560-72 8616-47 8690-8715 (69', 71 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8560-8715		1000 gallons 15% MS Acid	
33.* PRODUCTION			
DATE FIRST PRODUCTION 5-28-93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 5-28-93	HOURS TESTED 24	CHOKE SIZE 14/64	PROD'N. FOR TEST PERIOD 7BC
OIL—BBL. 783	GAS—MCF. 783	WATER—BBL. 0	GAS-OIL RATIO 111857
FLOW. TUBING PRESS. 690	CASING PRESSURE 0	CALCULATED 24-HOUR RATE 7	GAS—MCF. 783
WATER—BBL. 0	OIL GRAVITY-API (CORR.) 51		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold, Spot Market		TEST WITNESSED BY Dan Snow	
35. LIST OF ATTACHMENTS 4 PT Pot Test & Sundry Notice & Analysis Results Summary			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Dan Snow		TITLE Vice President	
DATE 6/3/93			

\*(See Instructions and Spaces for Additional Data on Reverse Side)