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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION 11/16 - 10 10 is

1000 NO BIAZOS RU, AZECC, INIVI 674	REQUEST FO	OR ALLOWA	BLE AND	AUTHORI	ZATION		, v.		
[,	/ TO TRA	NSPORT OIL	_ AND NA	TURAL G	AS	A PI No			
Operator					Well API No.				
Snow Oil & Gas, I	nc. V					<u> </u>	للل	<u> </u>	
Address P.O. Box 1277,	Andrews, Texas	s 79 7 14							
Reason(s) for Filing (Check proper bo			X Out	er (Please expl	ain) Re-en	ntry			
New Well		Transporter of:	_			J			
Recompletion	Oil	Dry Gas							
Change in Operator	Casinghead Gas	Condensate							
change of operator give name									
nd address of previous operator									
I. DESCRIPTION OF WEI	LL AND LEASE								
Lease Name	Well No.	ing rollimina			f Lease No.				
Duffield	#1 Duffield		(Penn)		3,	Federal or NM 77988		<u> 7988 </u>	
ocation									
Unit LetterK	:1980	Feet From The	<u>S Lin</u>	e and19	<u>80 </u>	et From The	W	Line	
0.1	1.00	- 27		4D) 4		Edd		County	
Section 21 Tow	nship 16S	Range 27	, N	MPM,		Eddy		County	
T PENCHAPION OF TR	ANCROPARED OF O	II. AND NATI	DAT CAS						
II. DESIGNATION OF TR			Address (Giv	e address 10 w	hich approved	copy of this form	n is to be si	ent)	
talle of Audiolized Transporter of O	" Conden								
Name of Authorized Transporter of C	asinghead Gas	or Dry Gas X	Address (Giv	e address 10 w	hich approved	copy of this form	n is to be se	ent)	
ame of Authorized Transporter of Casinghead Gas or Dry Gas X Gas Co. of New Mexico			Address (Give address to which approved copy of this form is to be sent) Alvarado Sq. Albuquerque, NM 87518-2612						
f well produces oil or liquids,				· · · · · · · · · · · · · · · · · · ·					
ive location of tanks.	K 21	17 27	1	OVU		ne 15 , 1 <u>99</u>	93		
this production is commingled with		<u> </u>	 						
V. COMPLETION DATA			J						
	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	ıme Res'v	Diff Res'v	
Designate Type of Completi	on - (X)	j X	İ		1	[$\perp X$	
Date Spudded	Date Compl. Ready to	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		1	
5 - 7-93	5-31-9	5-31-93		87921		8792			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	Top Oil/Gas Pay			Tubing Depth				
DF 3573 Morrow			8560'			8493 Depth Casing Shoe			
Perforations						Depth Casing S	snoe		
<u>560-72, 8616-47, 869</u>	10-8715 (69', 7	<u>l holes)</u>	~~~	VG DEGOD	D	<u> </u>			
		TUBING, CASING AND				SACKS CEMENT			
HOLE SIZE	CASING & TU	CASING & TUBING SIZE		DEPTH SET 274		275 SX CIRC			
17 1/2				1381		875 SX Pert ID-2			
12 1/4	7"	9 5/8"		8799		1019 SX 7-2-93			
8 3/4		/		0199		somn Pin		un Pin	
. TEST DATA AND REQU	IEST FOR ALLOWA	ARLE	L		· · · · · · · · · · · · · · · · · · ·	1		7	
IL WELL (Test must be aft	er recovery of total volume	of load oil and must	be equal to or	exceed top allo	wable for this	depih or be for	full 24 hou	urs.)	
ate First New Oil Run To Tank	Date of Test	0) 1000 01 010	Producing M	thod (Flow, pu	ump, gas lift, e	tc.)			
and I had not on Run 10 1ank	2200.100			-					
ength of Test	Tubing Pressure		Casing Pressure			Choke Size			
U	Ü								
iciual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF			
						<u> </u>			
GAS WELL									
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
783	-	24 hrs		7 BC		51			
esting Method (pilot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
Back PRS	1280 PSI			O PSI		14/6	4		
I. OPERATOR CERTIF		LIANCE	7				N // C ! C	SA 1	
				OIL CON	ISERV/	ATION D	IVISIC)N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above									
is true and complete to the best of	ny knowledge and belief.		Date	Approve	d •	<u>JUN 2 8 1</u>	993		
(1) 111 (1)			Daie	. , .pp.040					
H/MM Show			D	0	RIGINAL	SIGNED BY			
Signature Vice Pregident		By ORIGINAL SIGNED BY MIKE, WILLIAMS							
Dan W. Snow		Vice President		CHDEDVICE			T 11		
Printed Name June 10, 1993	(915)	Title 524 – 2371	Title						
Date		phone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.