Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAB	BLE AND AUTHORIZAT	ION		
I.	TO TRANSPORT OIL	AND NATURAL GAS	Well API No.		
Operator					
SNOW OIL & GAS, INC.			30-015-00565		
P.O. Box 1277, Andrew					
Reason(s) for Filing (Check proper box)		Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Oil Dry Gas				
Change in Operator	Casinghead Gas Condensate				
If change of operator give name and address of previous operator					
II. DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Includi	ing Formation	Kind of Lease	Lease No.	
Lease Name	#1 Duffield		State; Federal or Fee	NM 77988	
Duffield	WI BUILDING				
Unit Letter K	: 1980 Feet From The	S Line and 1980	Feet From The	Line	
Section 21 Township	p 16S Range 27	, NMPM,	Eddy	County	
TO THE TOTAL OF TRANS	SPORTER OF OIL AND NATU	RAL GAS			
Name of Authorized Transporter of Oil	Address (Give data ess to which t	dress (Give data ess to which approved out)			
Vech Oil Company P.O. Box 1558			<u>eckenridge, Te</u> r	kas 76024	
Name of Authorized Transporter of Casing	ghead Gas or Dry Gas X	Gas X Address (Give address to which approved copy of this form is to be sent) Alvarado Sq. Albuquerque, NM 87518-2612			
Gas Co. of New Mexic	20	Is gas actually connected?	When?	010 2012	
If well produces oil or liquids, give location of tanks.	K 21 17 27	Yes June 25, 1993			
If this production is commingled with that	from any other lease or pool, give comming	ling order number:			
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover [Deepen Plug Back Sa	me Res'v Diff Res'v	
Designate Type of Completion		i <u>L</u>			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth	Tubing Depth	
Perforations			Depth Casing S	Shoe	
70101220115					
	TUBING, CASING AND CEMENTING REC		SA	CKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
V. TEST DATA AND REQUE	ST FOR ALLOWABLE		ble for this depth or he for	full 24 hours.)	
OIL WELL (Test must be after t	recovery of total volume of load oil and mus	Producing Method (Flow, pump,	eas lift, etc.)		
Date First New Oil Run To Tank	Date of Test	Floddeling Medica (1 10 11 passy)			
Length of Test	Tubing Pressure	Casing Pressure Choke Size			
T	Oil - Bbls.	Water - Bbls.	Gas- MCF		
Actual Prod. During Test	Oil - Bois.				
GAS WELL			Gravity of Co	ndancale	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Co	ndensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	TATE OF COMPLIANCE			.n.//CICN	
VI. OPERATOR CERTIFIC	LATE OF CONTENTS	OIL CONS	ERVATION D	INDIDIN	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JUL 9 1993			
is true and complete to the best of my	Allowicogo and belief.	Date Approved		5 11	
X/nuM/Xxou			ORIGINAL SIGNED BY		
Signature Dan W. Snow Vice President		ByMIKE,WILLIAMS SUPERVISOR, DISTRICT II			
Dan W. Snow Printed Name	(915) 524–2371				
July 6, 1993	(915) 524-2371 Telephone No.				
Date	i erepitone i to	11	· · · · · · · · · · · · · · · · · · ·		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.