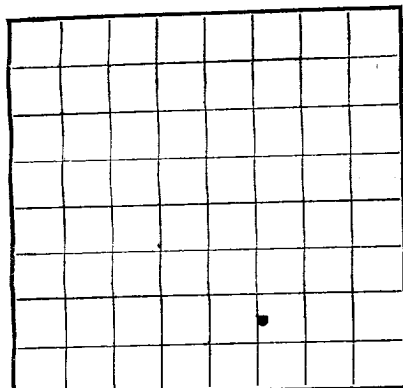


Form 9-330

Las Cruces
U. S. LAND OFFICE 062623-B

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

RECEIVED

JAN 9 1961

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

GEOLOGICAL SURVEY

RECEIVED

O. C. C.
ARTESIA, OFFICE

LOG OF OIL OR GAS WELL

Company E. S. Hitchcock Address Box 774, Midland, Texas
Lessor or Tract E.S. Hitchcock-Federal Field Undesignated State New Mexico
Well No. 2 Sec. 26 T. 16-S R. 27-E Meridian NMPM County Eddy
Location 990 ft. N. of S Line and 650 ft. E. of E Line of Section 26 Elevation 3464
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date January 5, 1961Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling April 20, 1960 Finished drilling May 1, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 85 to 120 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
5 1/2"	40.4	100			Pump				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5 1/2"	40.4	100	Pump	9.5	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 408 feet, and from _____ feet to _____ feet

DATES

Put to producing Plugged & abandoned, 1960
September 23, 1960

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

F. S. Wilson, Driller _____, Driller
Garner, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	10	10	Gyp
10	55	45	Anhydrite
55	60	5	Blue shale
60	65	5	Red sand
65	75	10	Anhydrite
75	85	10	Shale
85	120	35	Sandy shale (little water)
120	130	10	Anhydrite
130	143	13	Red shale
143	155	12	Anhydrite
155	183	28	Red shale
183	205	22	Anhydrite
205	215	10	Lime
215	268	53	Anhydrite
268	310	42	Anhydrite & gyp
310	365	55	Anhydrite
365	382	17	Anhydrite
382	390	8	Sandy lime
390	408	18	Anhydrite T.D.

FORMATION RECORD—Continued

