· · · · · · · · · · · · · · · · · · ·	OIL	CONSERVA			AN			
( 11 7 m 11 t 11 m	-	P. O. 00		0 0751				
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	RECEIVED BY							
REQUEST FOR ALLOWABLE								
CAN DATER	JUN 26 1986	ION TO TRANS	-	AND NATU	RAL G <b>as</b>			
PAGRATION OFFICE	O.C.P.							
14/010E	ARTESIA, OFFICE							
Marbob Inci	gg corporation							
P.O. Drawer	217, Artesia, N	M 88210						
Feason(s) for living (Check prop		<u></u>		Other (Please	esplain)			
	Chichde In Tran		11.44	Effecti	ve date:	6-1-86		
Hecompletion	011 Casinghead Ge	Dry Go		•				
Change In Ownership A	Complete Co					il d'anna a faithlis (agus agus paraigus a ann an an an an an an an ann an an an		
change of ownership give n		ray, Inc.,	P.O. D1	awer R,	Artesia.			
nd address of previous owner								
FSCRIPTION OF WELL	ND LEASE	Name, Including F	ermation		Kind of Lease		Loges No.	
Hitchcock 27		og Canyon G			1	ior Foo Fed.	NM045254	
ecction	I	<u> </u>			L			
Unit Letter F :;	1980 Feet From The	North Lin	• end	80	Feet From "	The West		
						- 1 7		
Line of Section 27	Township 165	Range	<u>27E</u>	, NMPM	<u> </u>	Eddy	County	
ESIGNATION OF TRANS	PORTER OF OIL AND	NATURAL GA	S					
Sere of Authorized Transporter	of Cil 🕅 or Conder.		Address (	Give address i	to which approv	ved copy of this form i	s to be sent)	
Koch Oil Company						ridge, TX 76 ved copy of this form i		
Same of Authorized Transporter	of Casingheda Gas j 🛛 o	t Dry Gos 🛄	Address (C	line addiess i	o which approv		a to be senty	
·	Unit Sec.	Twp. Rge.	ls gas oct	ually connecte	ed? Who	tn	·····	
( well produces oil of liquids,	D 27	165 27E		No	1			
this production is commingle	d with that from any oth	er lease or pool,	give comm	ingling order	number:			
OMPLETION DATA	Oil Wel			Workover	Deepen	Piug Back Same F	les'v. Dill. Res'v.	
Designate Type of Com		1 1		•		1 4 1	3	
ate Spudded	Date Compl. Ready	te Prod.	Total Dept	њ`,		P.B.T.D.		
levations (DF, RKB, RT, GR, e	te.j <sup>*lame</sup> of Producing I	Fermation	Top Oll/G	es Pay		Tubing Depth		
erforations			I			Depth Casing Shoe		
C								
	TUBIN	G, CASING, AND	CEMENT	ING RECOR	D			
HOLE SIZE	CASING & TU	JBING SIZE		DEPTH SE	T	SACKS C		
		······				1052 -	<u>[]-3</u> TL	
						Cha OL		
			1					
EST DATA AND REQUES	T FOR ALLOWABLE					and must be equal to a	# exceed top allow	
1 WFLL are first New Cil Run To Tank	Date of Test	able for this de			, pump, gas lif	i, eic.)		
				•				
ength cl Test	Tubing Pressure		Casing Pre	**W*	•	Choke Size		
						Case NGP		
rium Prod. During Teet	Oil-Bbis.		Water - Bbli	<b>.</b>		Gas-MCF		
	<u>l</u>					<u> </u>		
AS WELL								
etual Fred. Toot-MCF/D	Length of Test		Bbla. Cond	ensete/ABACF	•	Gravity of Condensa	10	
esting Method (pitol, back pr.)	Tubles Deserved at		Cardon Das		4	Chala Free	······································	
ering mereda (prior, sace prij	Tubing Presews (8b	8C-7B ]	Casing Pre	eewe (Sbut-	10)	Choke Size		
CRITIFICATE OF COMPL	ANCE				NICEDVAT	ION DIVISION		
	AACL							
nereby certify that the rules a	ind regulations of the Oi	Concervation	APPROV	/E0	JUN 2	1100	., 19	
vision have been complied over 18 true and complete to			8Y			Signed By		
						Clements		
-			TITLE _		•	-District It		
()) of the	12000000					ompliance with RUI able for a newly dri		
	Signature)	[]	well this	torm must	be accompan	led by a tabulation	of the deviation	
Production (						iance with AULE 1 t be filled out comp		
	(Tule)		able on s	new and rec	ompleted wel	1.		
June 19, 1986				Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
(Date)				Separate Forms C-104 must be filed for each pool in multiply				
		H	romolete					
		· · · · ·		· .		· · ····		



Constant States