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Form 3160-5
(July 1989)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on re-
verse side)

BLM Roswell District
Modified Form No.
NMO60-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> SI		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Marbob Energy Corporation		3a. Area Code & Phone No. (5) RECEIVED 303	8. FARM OR LEASE NAME Hitchcock 27
3. ADDRESS OF OPERATOR P.O. Drawer 217, Artesia, NM 88210		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660 FNL 660 FWL		10. FIELD AND POOL, OR WILDCAT Dog Canyon Grayburg	
14. PERMIT NO. N/A		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27-T16S-R27E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3505' DF		12. COUNTY OR PARISH Eddy	13. STATE N.M.

JAN 18 '90

C. C. D.
ARTESIA, OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) Maintain in shut in status		<input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)		<input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

NOTIFY BLM, PRIOR TO TESTING.
We propose to test csg and return to T.A. status as follows:
Run in hole with 5 1/2" R-4 pkr and 2 3/8" tbg and set pkr at 1350'. Test csg to 500#, and return to Shut in status.
FURNISH BLM WITH THE PRESSURE TEST CHART.

RECEIVED

JAN 20 1990

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Robin Smith</u>	TITLE <u>Production Clerk</u>	DATE <u>12-28-89</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE <u>1-11-90</u>
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

MARBOB ENERGY CORPORATION
HITCHCOCK 27 #2
SEC 27 T16S R27E 660FNL 660FWL

PBTD: 1470'

TD: 1470'

SP Csg: 8 5/8" 36# @ 170' C/w 100sx (CIRC CMT)

LS Csg: 5 1/2" 14# @ 1470' C/w 400sx Cmt (CIRC CMT)

T SALT: none

T QUEEN 683 S/O 1399-1406

T PENROSE 838

B SALT: none

T GRAYBURG 1070

T PREMIER 1393

PERFS: 1405-07

T SAN ANDRES 1408

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COMPLETION REPORT

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10-31-60 Perfed csg at 1405-07 w/4 spf, Treated perfs with 250 gals
Acid. Well making no wtr and small amount gas.

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WELL REPORT

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12-28-89 We propose to test csg and return to T.A. status as follows:
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1350'. Test csg to 500#, and return to Shut in status.