NO. OF COPIES RECE	IVED				
DISTRIBUTIO	N /		DNSERVATION COMMISSION	Form C-104	
FILE	/	REQUEST F	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S. LAND OFFICE		AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	L GAS RECEIVED	
TRANSPORTER	GAS	CHANCE IN MAME OF OPE	RATOR	FEB 2 8 1968	
OPERATOR	ICE			(1 ⁴⁴⁵) £** 2 . (1 4 6	
Cherator		File Parasses and a	JOMPANY	or of Es. Arteria, uppice	
Address		Effective: January 1, 1959	<u></u>	· · · · · · · · · · · · · · · · · · ·	
P. O. Box 151 Reason(s) for filing (, New Mexico, 88201	Other (Please explain)		
New Well		Change in Transporter of:		Resmian Corp.	
Recompletion Change in Ownership	·	Oil XX Dry Gas Casinghead Gas Condens			
If change of owners	nip give name		Effective Marc	1, 1900	
and address of previ					
II. DESCRIPTION OF Lease Name		Well No. Pool Nam	ne, Including Formation	Kind of Lease State, Federal or Fee Redown	
Hanson A Fede	ral	3 Dog Ca	anyon Grayburg	State, Federal of Fee Federal	
Unit Letter k	. 19	80 Feet From The South Line	e and1980Feet Fr	om The West	
Line of Section	27 , Tow	unship 16 South Range	27 East , NMPM,	Eddy County	
		TER OF OIL AND NATURAL GA	S	oproved copy of this form is to be sent)	
Name of Authorized		X or Condensate			
Name of Authorized	Fransporter of Cas	inghead Gas or Dry Gas	Address (Give address to which ap	., Midland, Texas, 79701 oproved copy of this form is to be sent)	
If well produces oil o	or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tank	• • • • • • • • • • • • • • • • • • •	M-K 27 16S 27E	No		
If this production is IV. <u>COMPLETION D</u>		h that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'y	
Designate Typ	e of Completio	on - (X)	New Well Workover Deepen	Prug Buck Suite ries V. Dini. ries v	
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Death Casing Shoe	
Perforations				Earth odding bloc	
			CEMENTING RECORD	SACKS CEMENT	
HOLE	SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA ANI) REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load opth or be for full 24 hours)	l oil and must be equal to or exceed top allow-	
OIL WELL Date First New Oil	Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)	
Length of Test		Tubing Pressure	Casing Pressure	Choke Size	
			Water - Bbls.	Gas-MCF	
Actual Prod. During	Test	Olf-Bbls.	water - Bois.		
I		· · · · · · · · · · · · · · · · · · ·			
GAS WELL Actual Prod. Test	MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Casing Pressure	Choke Size	
Testing Method (pit	ot, back pr.)	Tubing Pressure			
VI. CERTIFICATE	OF COMPLIAN	CE	OIL CONSE	RVATION COMMISSION	
I hereby certify th	at the rules and	regulations of the Oil Conservation	APPROVED		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BYA Gressett		
			TITLE	I U F & D & U UU	
			This form is to be filed in compliance with RULE 1104.		
Many 7. Juhum			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
(Signature) Exploration Manager			tests taken on the well in All sections of this for	accordance with RULE 111. m must be filled out completely for allow-	
(Title)			able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,		
February 26, 1968 (Date)			well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		

completed wells.