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LAND OFFICE	
TRANSPORTER	OIL
	GAS /
OPERATOR	/
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-112
Effective 1-1-65

MAR 6 1979

Operator Latch Operations		O.C.C. ARTESIA, OFFICE
Address Suite 507 Texas Commerce Bank Bldg. - Lubbock, Texas 79401		
Reason(s) for filing (Check proper box)		Other (Please explain) Change in name of operator.
New Well ☐	Change in Transporter of:	Leonard Latch deceased. Business now
Recompletion ☐	Oil ☐	carried on by his estate in the name of
Change in Ownership ☐	Casinghead Gas ☐	Latch Operations.
	Dry Gas ☐	
	Condensate ☐	
If change of ownership give name and address of previous owner Leonard Latch, Suite 507 Texas Commerce Bank Bldg. - Lubbock, Texas 79		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Berry B	Well No. 25	Pool Name, including Formation Redlake Queen Gas	Kind of Lease State, Federal or Fee Federal	Lease No. 025527
Location Unit Letter G ; 1650 Feet From The North Line and 1650 Feet From The East				
Line of Section 25 Township 17S Range 27E , N.M.P.M., Edgy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	Bartlesville, Oklahoma 74004	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Pge.
	Is gas actually connected? Yes When 2-23-78	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res/v.	Diff. Res/v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DE, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James Latch

Agent

2-28-79

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED

APR 19 1979

BY

W. J. Gressitt

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

In this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All a copies of this form must be filled out and filed for all other wells in the field.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.