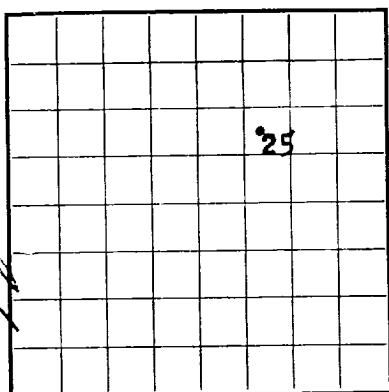


Copy sent to 19.

Form 9-330

U. S. LAND OFFICE **L C**
SERIAL NUMBER **048679**
LEASE OR PERMIT TO PROSPECT **Berry**



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Leonard Latch** Address **Box 638, Artesia, N. Mex.**
Lessor or Tract **Berry** Field **Empire** State **New Mexico**
Well No. **25** Sec. **25** T. **17** R. **27** Meridian **N M P M** County **Eddy**
Location **1650** ft. ^[N.] of Line and **1650** ft. ^[E.] of Line of **Sec** Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed *[Signature]*

Date **11-13-55** Title **Agent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **11-1**, 19**55** Finished drilling **11-13**, 19**55**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **449** to **452** No. 4, from _____ to _____
No. 2, from **466** to **473** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **195** to **205** No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
5 1/2	14 1/2	Regular	Reg	450	reg				Testing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5 1/2	450	75	Circulation		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Acid	8000 gal	11-22-55	449-552 466-473	

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **495** feet, and from _____ feet to _____ feet

DATES

11-20, 19**55** Put to producing **11-18**, 19**55**
The production for the first 24 hours was **1** barrels of fluid of which **100**% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. **35.5**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

C. E. Geiser, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3	3	Sand
3	7	4	Gravel
7	10	3	Shale—Red & Yellow
10	35	25	Gyp & Shale
35	100	65	Gyp
100	115	15	Anhydrite
115	140	25	Anhydrite & Gyp
140	160	20	Broken Anhydrite &
160	180	20	Red Bed
180	195	15	Anhydrite, Shale & Red Bed
195	205	10	Sand & Water
205	220	15	Red Bed
220	230	10	Gyp & Red Bed
230	250	20	Gyp & Red Bed
250	270	20	Anhydrite & Red Bed
270	290	20	Anhydrite & Red Bed
290	300	10	Red Bed
300	320	20	Red Bed & Anhydrite
320	340	20	Blue & Red Shale & Anhydrite
340	350	10	Anhydrite & Shale

[OVER]

_____ 10 _____
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_____ 98 _____
_____ 99 _____
_____ 100 _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

[illegible]

The information given herein is a complete and correct record of the work and all work done thereon so far as can be determined from all available records.

Signed _____

Location _____ of _____ line and _____ of _____ line of _____

Well No. _____ Sec. _____ T. _____ R. _____

Lesser or Tract _____

Company _____

Address _____

Field _____

County _____

Elevation _____

11 STATE OF TEXAS, COUNTY OF _____

The summary on this page is for the condition of the well at above date.

Date _____ Title _____

OIL OR GAS SANDS OR ZONES

(1) and (2) are the same.

No. 1, from	to	No. 1, from	to
No. 2, from	to	No. 2, from	to
No. 3, from	to	No. 3, from	to

IMPORTANT WATER SANDS

No. 1, from 1853 to 1854

No. 2, from 1854 to 1855

No. 3, from 1855 to 1856

No. 4, from 1856 to 1857

CASINO RECORD

Shoe per foot	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cost and billed from	Information To—	Purpose
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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

IMPOUNDING AND CEMENTING RECORD

Where sold	Number copies of document	Method used	Date given	Name donor to Institute.
	30	Letterhead		

PLICS AND ADAPTERS

Approx. Weight	Approx. Length	Approx. Depth
1000	100	100
2000	200	200
3000	300	300
4000	400	400
5000	500	500
6000	600	600
7000	700	700
8000	800	800
9000	900	900
10000	1000	1000

SHOOTING RECORD

Unit	Year	Value	Unit	Year	Value
1	1955	100	2	1956	100
3	1957	100	4	1958	100
5	1959	100	6	1960	100
7	1961	100	8	1962	100
9	1963	100	10	1964	100
11	1965	100	12	1966	100
13	1967	100	14	1968	100
15	1969	100	16	1970	100
17	1971	100	18	1972	100
19	1973	100	20	1974	100
21	1975	100	22	1976	100
23	1977	100	24	1978	100
25	1979	100	26	1980	100
27	1981	100	28	1982	100
29	1983	100	30	1984	100
31	1985	100	32	1986	100
33	1987	100	34	1988	100
35	1989	100	36	1990	100
37	1991	100	38	1992	100
39	1993	100	40	1994	100
41	1995	100	42	1996	100
43	1997	100	44	1998	100
45	1999	100	46	2000	100
47	2001	100	48	2002	100
49	2003	100	50	2004	100
51	2005	100	52	2006	100
53	2007	100	54	2008	100
55	2009	100	56	2010	100
57	2011	100	58	2012	100
59	2013	100	60	2014	100
61	2015	100	62	2016	100
63	2017	100	64	2018	100
65	2019	100	66	2020	100
67	2021	100	68	2022	100
69	2023	100	70	2024	100
71	2025	100	72	2026	100
73	2027	100	74	2028	100
75	2029	100	76	2030	100
77	2031	100	78	2032	100
79	2033	100	80	2034	100
81	2035	100	82	2036	100
83	2037	100	84	2038	100
85	2039	100	86	2040	100
87	2041	100	88	2042	100
89	2043	100	90	2044	100
91	2045	100	92	2046	100
93	2047	100	94	2048	100
95	2049	100	96	2050	100
97	2051	100	98	2052	100
99	2053	100	100	2054	100

TOO & USED

[illegible]

Back pressure. Not set in		
It gas well for 24 hours		
emulsion; water; and sediment.		
The production for the first 24 hours was		
about 100 barrels of oil and 100 barrels of water.		
Not to be loaded		

EMPLOYEES

Driller	Driller	Driller	Driller
Driller	Driller	Driller	Driller

FORMATION RECORD

[illegible]

FORMATION RECORD—Continued

FORMATION

107 E.B.	
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—01

FROM—