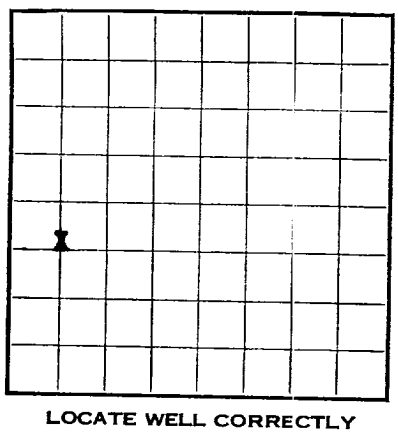
N. M. O. C. C. COPY

Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.



LOCATE WELL CORRECTLY

U. S. LAND OFFICE _____
SERIAL NUMBER LC 068361-A
LEASE OR PERMIT TO PROSPECT _____

RECEIVED
JUL 31 1962
O. C. C.
ARTESIA, OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
JUL 30 1962
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Hondo Oil & Gas Company Address Box 129, Artesia, New Mexico
Lessor or Tract Federal 242 Field Empire State New Mexico
Well No. 1 Sec. 26 T. 17S R. 27E Meridian N M P M County Eddy
Location 1980 ft. {N. / S} of S Line and 660 ft. {E. / W} of W Line of Sec. 26 Elevation 3502 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. J. Mears by D. M. Edgmon
Date 7-26-62 Title Dist. Prod. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-29-61, 19____ Finished drilling 11-14-61, 19____

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8-5/8"	20#	8	Used	420'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	420'	None	Mudded In		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 562 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.

Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	7'	7'	Sub Soil
7'	29'	22'	Gravel & Shale
29'	58'	29'	Anhy. and Gyp
58'	85'	27'	Anhy. and Red Bed
85'	150'	65'	Red Bed and Sandy Lime
150'	200'	50'	Anhy. and Red Bed
200'	215'	15'	Sand and Shale
215'	250'	35'	Dolo. and Lime
250'	360'	110'	Anhy.
360'	375'	15'	Dolo.
375'	405'	30'	Broken Anhy.
405'	465'	60'	Anhy. and Dolo.
465'	490'	25'	Dolo. and Lime
490'	535'	45'	Dolo. and Sand
535'	545'	10'	Anhy.
545'	562'	17'	Dolo. and Sand

FOLD | MARK

[OVER]

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet and from feet to feet

Cable tools were used from feet to feet

DATES

The production for the first 24 hours was barrels of fluid of which percent was water. Gravity, Be°

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure lbs. per sq. in.

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION

WELLS AND ADAPTERS

Heaving plug—Material Depth set

Adapters—Material Size

WADDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud fluid	Amount of mud used

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

CASING RECORD

Size	Per foot	Threads per inch	Make	Amount	Kind of shoe	Cemented or perforated	From	To

No. 1 from to No. 3 from to

No. 2 from to No. 4 from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

Commenced drilling 1-25-51 Finished drilling 1-25-51

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date 1-26-51 Title Petroleum Engineer

Company Sinclair Oil & Gas Company Address Casper, Wyoming

Lessor or Tract Robert Lee Field Wadsworth State Texas

Well No. 1 Sec. 52, Blk. 1, T.T.R.R. Sur. Wright Abst. No. County Nolan

Location 1540 ft. N. of S. line and 2640 ft. E. of W. line of Elevation

LOCATE WELL CORRECTLY

X

LOG OF OIL OR GAS WELL

RECEIVED
JUL 27 1955
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-330