OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Artesia, New Mexico					March 12, 1952		
		Place		Date			
					· · · · · · · · · · · · · · · · · · ·		
			N ALLOWABLE FOR A W		-		
A	T7		Harbold Lease	"A	5 in SW 1/4	SW 1/4	
Owen	ompany o	or Operato	Lease		III I/ I	1 . I	
			0.07	Dad Taka Dud	Pride	_	
section	<u>26</u> ,	T. 17,	R. 27 N.M.P.M	HEG DAKE EXC	Pool Budy	County	
				8.	ות_לו	2_10_52	
Please in	dicate 1	ocation:	Elevation	Spudded	Completed_	2-17-72	
			Total Depth 1621	P.F	3.		
			Top Oil/Gas Pav Initial Production	1500 Tor	Nater Pay	AROPD OR CU. ET.	
			Initial Production	Test: Pump2	Flow	GAS PER DAY	
			Based on Bbl	s. Oil in	Hrs.	Mins.	
	İ		Method of Test (Pi				
			Size of choke in i				
			Tubing (Size)	2"	a 1589.h	9 1.00+	
			Tubing (Size)		350	1he	
			Pressures: Tubing		Casing	108.	
	i		Gas/Oil Ratio		Gravity		
			Casing Perforations:				
Unit let	4000	Ħ					
Unit let	ter:		Acid Record:		Show of Oil, Gas	s and water	
0	Ca a 4 d a	Doored	Gals	to	_ S/		
Casing &		ng Record	Gals				
Size	Feet	Sax	Gals				
8-5/8=	623	15	Shooting Record.		S/		
0 3/0			120 _ Qts 1571	to 1607	_ S/		
7*	910	25	Qts		S/		
		 	Qts		5/		
5-1/2"	1280	50			S/		
			Natural Production	Test:	Pumping	Flowing	
			Test after acid or	· shot:	Pumping	Flowing	
1		<u></u>					
Please in	ndicate	below Form	ation Tops(in confo	ormance with	geographical sect	ion of state)	
			ern New Mexico		Northwestern Ne		
		Southeaste	all Vew Mexico		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
T. Anhy			T. Devonian		T. Ojo Alamo		
T. Salt							
B. Salt			m Distance Cliffe				
T. Yates			T. Simpson				
T. 7 Rivers				McKee T. Cliff House Ellenburger T. Wenefee			
T. Grayburg				T. Gr. Wash T. Point Lookout			
T. San Andres			T. Granite T. Mancos				
T. Glorieta				T. Dakota			
T. Drinkard			· -		T. Morrison		
T. Tubbs			T		T. Penn		
					T		
					T.		
T. Miss.			T		T		

Date first oil run to tank	ks or gas to pipe line: March 1, 1952
Pipe line taking oil or ge	as: Artesia Pipe Line
Remarks: We need a	temporary allowable in order to empty the
tank and	allow us to run a test on the well.
	Owen Haynes Company or Operator
	By: Euma D. Williams
	Signature
	Position: Agent
Send communications regard	ing well to:
	Name:
	Address:
APPROVED_	<u>, 19</u>
OIL CONSI	ERVATION COMMISSION
By: 24	Lanson
Ti tle:	19 CES (COMO 70)

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