BTATE OF NEW MEXICO FIGY AND MINERALS DEPARTMENT		· · · · · · · · · · · · · · · · · · ·	Form C-104 Revised 10-1-78
		ATION DIVIS ON	
	P. O. BOX 2000 SANTA FE, NEW MEXICO 87501		RECEIVED BY
U 8.U.8,			! !
TRANSPORTER DIL	REQUEST FOR ALLOWABLE AND		FEB 0 1 1984
AUTHORIZATION TO TRANSPORT OIL AND NATUR		PORT OIL AND NATURAL GAS	ARTESTA, OFFICE
Marbob Energy Corp	poration V	······································	
P.O. Drawer 217, A	Artesia, N.M. 88210		
Reason(s) for filing (Check proper bos) Change in Transporter of:	Other (Please explain)	
New Well Recompletion	OII Dry Ga	•	
Change in Ownership X	Casinghead Gas Conder	nsote	
If change of ownership give name and address of previous owner	Collier & Collier, P.O.	Box 798, Artesia, N.M.	88210
DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lev	17/1 No.
Lease Name Hondo	1 Red Lake Qn G		Lass No. Lass No. 101 or Fee Fed. 0557370
Location		000	
	30 Feet From The <u>South</u> Lin		
Line of Section 26 T.	mahip 175 Range	27Е , ММРМ,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		roved copy of this form is to be sent)
WELL SHUT IN	r		·····
Name of Authorized Transporter of Ca	singhest Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent) .
If well produces oil or liquids,	Unit Sec. Twp. Rge.		vhen
cive location of tanks.	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v
Designate Type of Completi	i i i i	1 1 3 1 1 4 1 1 1	1 1 1 1 1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u></u>		Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F		fier recovery of total volume of load o pth or be for full 24 hours)	il and must be equal to or exceed top allow
DIL WELL Date First New Oil Run To Tanks	Dote of Test	Producing Method (Flow, pump, gas	lift, etc.) Post JD-3
Length of Test	Tubing Pressure	Casing Presewte	Choke Size Da DIA
Annual Flored Dusting Total	O11 - B***.	Water-Bbis.	Gas-MCF
Actual Prod. During Test			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Teening Method (pital, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sbut-10)	Choke Size
CERTIFICATE OF COMPLIAN] CE	DIL CONSERVA	ATION DIVISION
		APPROVED FEB 0.619	184
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		m	Jelliams
		OIL AND OAS INSPECTOR	
(i 1	Π	TITLE	n compliance with RULE 1104,
Caroly Iris		Mable is a request for all	owable for a newly drilled or deepene
Production Clerk		tests taken on the well in acc	penied by a tabulation of the deviation ordance with NULE 111.
(Tule)		able on new and recompleted	nust be filled out completely for allow wells.
<u>1/30</u>	/84	well name or number, or transpo	11, 111, and VI for changes of owner otter, or other such change of condition
		Separate Forma C-104 mi remolated wells.	ast he filed for each pool in multipl