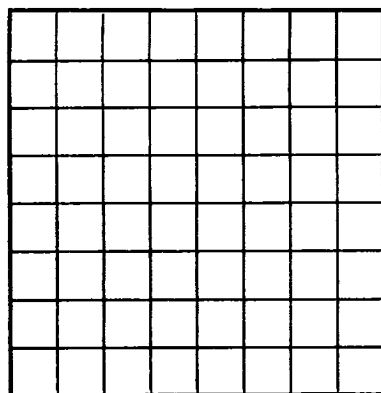


Form 9-380

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 050158
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Owen Haynes Address Box 281 Artesia, New Mexico
Lessor or Tract Harbold Field Empire State New Mexico
Well No. 7 Sec. 26 T. 17 R. 27 Meridian N.M.P.M. County Eddy
Location 330 ft. (N.) of S Line and 165 ft. (E.) of W. Line of 26 Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Emma B. WilliamsDate March 20, 1952 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling 11-10-51, 19____ Finished drilling 12-23-51, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 412 to 419 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 201 to 212 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7"			used	277					
5-1/2"			used	407					
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	277	none			
5-1/2"	407	25 sacks			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		500 gal acid		2-1-52		419'

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 419 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 3-1-52 Testing _____, 19____

The production for the first 24 hours was 16 barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	45		broken lime
45	102		red bed
102	117		anhy
117	187		red bed
187	201		anhy
201	212		broken anhy, water
212	290		red bed
290	307		anhy
307	325		broken anhy
325	340		anhy & red bed
340	366		red bed
366	379		anhy
379	385		broken lime
385	401		anhy
401	407		anhy, hard
407	412		lime, white
412	419		brown lime

(OVER)

FORMATION RECORD—Continued

