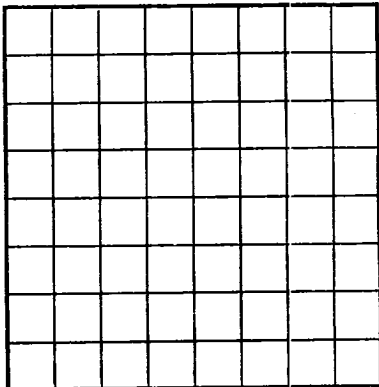




LOCATE WELL CORRECTLY

U. S. LAND OFFICE L C
SERIAL NUMBER 069050
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company John H. Trigg Address 705 S. Amherst, Albuquerque
Lessor or Tract _____ Field Empire State N. Mexico
Well No. 1 Sec. 26 T. 17-SR27-E Meridian N.M.P.M. County Eddy
Location 990 ft. {N.} of S Line and 2310 ft. {E.} of E Line of Section 26 Elevation _____
(Derriek Boor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed John H. Trigg C. E. GeiserDate October 19, 1951 Title Producer Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling September 22, 1951 Finished drilling October 8, 1951

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 412 to 415 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 135 to _____ No. 3, from _____ to _____
No. 2, from 212 to 215 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>7"OD</u>		<u>10</u>		<u>410</u>	<u>Texas type</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>7"OD</u>	<u>410 ft.</u>	<u>25 sacks</u>			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>1000</u>	<u>410</u> to <u>415</u>					
<u>2000</u>	<u>410</u> to <u>415</u>					

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 415 feet, and from _____ feet to _____ feet

DATES

Put to producing September 22, 1951 October 10, 1951

The production for the first 24 hours was 24 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

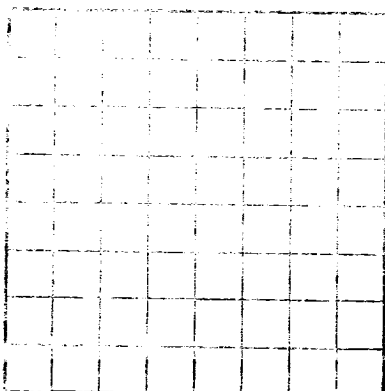
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

C. E. Geiser, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>3</u>	<u>3</u>	<u>soil</u>
<u>3</u>	<u>12</u>	<u>9</u>	<u>lime</u>
<u>12</u>	<u>30</u>	<u>18</u>	<u>gyp</u>
<u>30</u>	<u>50</u>	<u>20</u>	<u>gyp</u>
<u>50</u>	<u>85</u>	<u>35</u>	<u>anhy</u>
<u>85</u>	<u>100</u>	<u>15</u>	<u>anhy</u>
<u>100</u>	<u>103</u>	<u>3</u>	<u>red shale</u>
<u>103</u>	<u>115</u>	<u>12</u>	<u>anhy</u>
<u>115</u>	<u>135</u>	<u>20</u>	<u>red rock</u>
<u>135</u>	<u>163</u>	<u>28</u>	<u>red shale (little water-135)</u>
<u>163</u>	<u>185</u>	<u>22</u>	<u>broken anhy</u>
<u>185</u>	<u>200</u>	<u>15</u>	<u>red shale (enough water to drill</u>
<u>200</u>	<u>215</u>	<u>15</u>	<u>brown anhy with 185-190)</u>
<u>215</u>	<u>235</u>	<u>40</u>	<u>brown anhy (water 212-215)</u>
<u>235</u>	<u>260</u>	<u>5</u>	<u>lime</u>
<u>260</u>	<u>270</u>	<u>10</u>	<u>red shale</u>
<u>270</u>	<u>280</u>	<u>10</u>	<u>lime and anhy</u>
<u>280</u>	<u>284</u>	<u>4</u>	<u>red shale</u>
<u>284</u>	<u>305</u>	<u>21</u>	<u>broken anhy</u>
<u>305</u>	<u>310</u>	<u>5</u>	<u>anhy</u>
<u>310</u>	<u>315</u>	<u>5</u>	<u>red gumbo</u>
<u>315</u>	<u>322</u>	<u>7</u>	<u>anhy</u>
<u>322</u>	<u>324</u>	<u>2</u>	<u>blue shale</u>
<u>324</u>	<u>350</u>	<u>26</u>	<u>broken anhy</u>
<u>350</u>	<u>362</u>	<u>12</u>	<u>broken anhy</u>



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Location 3300 ft. of well line and 10 ft. of casing.

Well No. 1, 3300 ft. deep, 10 ft. casing.

Company, John H. Trice, Address, 1111 N. 1st St., Oklahoma City, Oklahoma.

Owner or Trust, John H. Trice, Address, 1111 N. 1st St., Oklahoma City, Oklahoma.

Commenced drilling August 1, 1911.

The casing on this well is 10 ft. long and is made of steel.

Important well data.

No. 1, from 10 ft. to 3300 ft.

No. 2, from 3300 ft. to 3310 ft.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Casing	Depth	Notes
10 ft.	3300 ft.	10 ft. casing

HISTORY OF OIL OR GAS WELL

16-43094-1 U. S. GOVERNMENT PRINTING OFFICE

FROM	TO	TOTAL FEET	FORMATION
0	10	10	red shale
10	20	20	red shale
20	30	30	red shale
30	40	40	red shale
40	50	50	red shale
50	60	60	red shale
60	70	70	red shale
70	80	80	red shale
80	90	90	red shale
90	100	100	red shale
100	110	110	red shale
110	120	120	red shale
120	130	130	red shale
130	140	140	red shale
140	150	150	red shale
150	160	160	red shale
160	170	170	red shale
170	180	180	red shale
180	190	190	red shale
190	200	200	red shale
200	210	210	red shale
210	220	220	red shale
220	230	230	red shale
230	240	240	red shale
240	250	250	red shale
250	260	260	red shale
260	270	270	red shale
270	280	280	red shale
280	290	290	red shale
290	300	300	red shale
300	310	310	red shale
310	320	320	red shale
320	330	330	red shale
330	340	340	red shale
340	350	350	red shale
350	360	360	red shale
360	370	370	red shale
370	380	380	red shale
380	390	390	red shale
390	400	400	red shale
400	410	410	red shale
410	420	420	red shale
420	430	430	red shale
430	440	440	red shale
440	450	450	red shale
450	460	460	red shale
460	470	470	red shale
470	480	480	red shale
480	490	490	red shale
490	500	500	red shale
500	510	510	red shale
510	520	520	red shale
520	530	530	red shale
530	540	540	red shale
540	550	550	red shale
550	560	560	red shale
560	570	570	red shale
570	580	580	red shale
580	590	590	red shale
590	600	600	red shale
600	610	610	red shale
610	620	620	red shale
620	630	630	red shale
630	640	640	red shale
640	650	650	red shale
650	660	660	red shale
660	670	670	red shale
670	680	680	red shale
680	690	690	red shale
690	700	700	red shale
700	710	710	red shale
710	720	720	red shale
720	730	730	red shale
730	740	740	red shale
740	750	750	red shale
750	760	760	red shale
760	770	770	red shale
770	780	780	red shale
780	790	790	red shale
790	800	800	red shale
800	810	810	red shale
810	820	820	red shale
820	830	830	red shale
830	840	840	red shale
840	850	850	red shale
850	860	860	red shale
860	870	870	red shale
870	880	880	red shale
880	890	890	red shale
890	900	900	red shale
900	910	910	red shale
910	920	920	red shale
920	930	930	red shale
930	940	940	red shale
940	950	950	red shale
950	960	960	red shale
960	970	970	red shale
970	980	980	red shale
980	990	990	red shale
990	1000	1000	red shale