	DISTRIBUTION		-		·		
	ANTA FE		NEW MEXICO OIL CONSERVATION CC SSION				
	ILE	- KEQUES	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-1 Elloctive 1-1-65		
	.S.G. S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	-AND OFFICE	- THATS ON THE AND NATURAL GAS					
	IRANSPORTER GAS	RECEIVED					
	OPERATOR /						
· 1.	Operator Operator	5 A A A A A A A A A A A A A A A A A A A					
	Paul Slayton /						
	1	P 0 Box 1936 Roswell, New Mexico 88201 ARTESIA, OFFICE					
	Reason(s) for filing (Check proper box) Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of:					
	Recompletion	Oil Dry Gas					
	Change in Ownership	Casinghead Gas Cond	ensate				
	If change of ownership give name and address of previous owner	Robert H. Birdwel	1 Drawn 40 0	ritisia	H. Jul. 88210		
11.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Pool Name, Including		Kind of Lease	rease No.		
	Location Trigg Federal	2 Empire Yates	Seven Rivers	State, Federa	Fed. 1c 064058		
	Unit Letter 0; 330 Feet From The South Line and 2310 Feet From The Fast						
		wnship 17 South Range	. 27 East , NMPM				
	250000000000000000000000000000000000000			<u> </u>	dy County		
111.	DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL G	AS				
	Addissa force dadress to which approved copy of this form is to be sent)						
	Navaio Refining Co. Pipeline Div. Name of Authorized Transporter of Cashinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)						
	None		Madress (Sive Basiess)	o water approv	ea copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge.	Is gas actually connecte	ed? Whe	n		
	If this production is commingled with that from any other lease or pool, give commingling order numbers						
IV.	COMPLETION DATA Oil Well Gas Well		New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic		1	!			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	·	Tubing Depth		
					Tubing Depth		
	Perforations				Depth Casing Shoe		
TUBING, CASING, AND CEMENTING R							
1	HOLE SIZE CASING & TUBING SIZE		DEPTH SET				
			DEF THISE		SACKS CEMENT		
			<u> </u>				
v l	TEST DATA AND DECUEST E		<u>L.</u>				
	TEST DATA AND REQUEST FO	REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
ĺ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow		, etc.)		
ļ							
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
-	Actual Prod. During Test	Oil-Bbie.	Water - Bbls.		Con-VCE		
- 1	- - !		35.51		Gas - MCF		
•	CAS WELL						
۲	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble Condensate Content	 1			
	·		Bbls. Condensate/MMCF		Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size		
L 11 4	ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	•	
Ruhy	Wickersham (Signature)	
Clerk	(Signature)	
LIMO		

(Title)

March 8, 19

MAR 1 1 1974

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Canacate Frome C-104 must be filed for each real in multipli-