	STATE OF NEW MEXICO	•		Form C-104
ENE			TION DIVISIC.	Revised 10-1-70
	0111 A / BUT 10H SANTA / B /ILE			RECEIVED
	REQUEST FOR ALLOWABLE			
1	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUG 25 '88			AUG 25 '88
••	Hanson Energ	v V		O. C. D. Artesia, office
	R.342 S.Haldeman Artesia, N.M.88210			
	Reason(s) for filing (Check proper box,	,	Other (Please explain)	
	New Well Recompletion	Change in Transporter ol: Cil Dry Gai	Putting well b	ack in production
	Change in Ownership	Casingheod Gas Conden	sate	
	if change of ownership give name and address of previous owner			
п.	DESCRIPTION OF WELL AND LEASE Lease Name Trigg Fed. 2 Empire Yates Seven River Mate, Federal or Fee Fed LC 064050			
		Feet From The SLine		"h• <u>E</u>
	Line of Section 26 T.	mship 175 Range 2	27E _{. NMPM,} Eddy	County
(II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate Navajo Refining Co. Pipeline Div Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approve				ed copy of this form is to be sent)
				a, N.M.
	Name of Authonized Transporter of Cus			· · · · · · · · · · · · · · · · · · ·
	If well produces oil or liquids, give location of tanks.	0 26 17S 27E	Is gas actually connected? When NO	
	this production is commingled with that from any other lease or pool, give commingling order number:			
•••	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.: 1 1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			
		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE			
	· · · · · · · · · · · · · · · · · · ·			
۲,	TEST DATA AND REQUEST FO)RALLOWABLE (Test must be of	ter recovery of total volume of load oil i	i and must be equal to or exceed top allow- :
۰.	able for this depth or be for full 24 hours) DIL WFLL Date First New Oil Bun To Tanks Date of Test Date of Test Date First New Oil Bun To Tanks Date of Test Date for this depth or be for full 24 hours)			
	· · · · · · · · · · · · · · · · · · ·	Tubing Pressure	Casing Pressure	Choke Size
	Length of Test		Water-Bbls.	Gas-MCF
	Actual Prod. During Test	Oll-Bhls.		
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condeneate
	Testing Method (pirot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shat-1B)	Choke Size
а.	CERTIFICATE OF COMPLIANCE		OIL CONSERVAT	
	I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 2 9 1988	
			BYOriginal Signed By Mike Williams	
			TITLE	
	Nothie Hannan		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation.	
-	(Signature) Secretary		tests taken on the well in accordance with MULE TH. All sections of this form must be filled out completely for allow-	
	(Tille) 7/30/88		able on new and recompleted wells.	
	(Dute)		well panie or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
			completed walls.	