

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

Date February 5, 1952

The summary on this page is for the condition of the well at above date.

The summary on this page is for the condition of the well.

Commenced drilling December 3, 1951 Finished drilling December 29, 1951

3. LIST OF GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G.)

No. 1, from ----- to ----- 400 404 No. 2, from ----- to ----- 410 414 No. 3, from ----- to -----	No. 4, from ----- to ----- No. 5, from ----- to ----- No. 6, from ----- to -----
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WATER SANDS

IMPORTANT WATER SANDS

No. 1, from 210 to 214 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

SHOOTING RECORD						
Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
acid	1000	400 to 404				
acid	2000	400 to 404				
acid	500	410 to 414				

TOOLS USED

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to 420 _____ feet, and from _____ feet to _____ feet

DATES

DATES

Cable Tools		DATES	
December 29	1951	Put to producing	December 29, 1951
The production for the first 24 hours was	5	barrels of fluid of which	95 % was oil; _____ %
emulsion; 5 % water; and _____ % sediment.		Gravity, °Bé.	30
If gas well, cu. ft. per 24 hours		Gallons gasoline per 1,000 cu. ft. of gas	
Rock pressure, lbs. per sq. in.			

EMPLOYEES

EMPLOYEES	
C. E. Geiser	Driller
	Driller

FORMATION RECORD

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
0	3	3	soil
3	10	7	caliche
10	20	10	red shale
20	30	10	flag rock
30	40	10	lime
40	44	4	anhy
44	50	6	gyp
50	65	15	anhy
65	104	38	anhy
104	107	3	blue shale
107	113	6	anhy
113	120	7	red shale
120	130	10	anhy
130	172	42	shale
172	180	8	anhy
180	195	15	anhy
195	205	10	red shale
205	215	10	anhy (water 210-214)
215	218	3	red shale
218	235	17	anhy
235	285	50	broken anhy
285	335	50	broken anhy
335	365	30	broken anhy
365	370	5	grey lime
370	378	8	anhy

FORMATION RECORD—Continued

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Location of the N. 1/4 of _____ Line and _____ ft. W. 1/4 of _____ Line of _____

Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____ County _____

Lessor or Trust _____

Company _____

Field _____ State _____

Address _____

Completed drilling _____
The summary on this page is for the condition of the well at above date _____
Date February 2, 1958 _____
Title _____
Agent _____

OIL OR GAS SANDS OR ZONES

No. 2, from		No. 3, from		No. 4, from		No. 5, from		No. 6, from		No. 7, from		No. 8, from		No. 9, from		No. 10, from	
to	410	to	410	to	410	to	410	to	410	to	410	to	410	to	410	to	410
IMPORTANT WATER SANDS																	
to	410	to	410	to	410	to	410	to	410	to	410	to	410	to	410	to	410
(Densite Gas by G)																	

CASING RECORD

Size Case	Weight per foot	Threads per inch	Make	Treatment	Kind of case	Cut and pulled from	Notes

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pits or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

[illegible]

PLUGS AND ADAPTERS

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4015	500	415	1			
4015	3000	1000	1			
4015	1000	415	1			

TOOLS USED

ROCK PRESSURE, lbs. per sq. in.		IT GAS WELL, cu. ft. per 24 hours		EMULSION; % water; and % sediment.		THE PRODUCTION FOR THE FIRST 24 HOURS WAS		December 29		1931	
Rotary tools were used from		Cable tools were used from									
feet to		feet to									
feet, and from		feet, and from									
feet to		feet to									
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feet, and from		feet, and from									
feet to		feet to									
feet, and from		feet, and from									

EMPLOYEES

Driller		
Driller		

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
378	384	6	grey lime
384	391	7	grey lime
391	394	3	any & blue shale
394	397	3	any on sand
397	400	3	any & blue shale
400	404	4	any & brown lime
404	407	3	grey lime
407	410	3	grey lime
410	413	3	grey lime
413	414	1	brown lime (show oil)
414	416	2	lime & blue shale
416	420	4	any & lime (T.D.)
420	424	4	any & lime (T.D.)
424	428	4	any & lime (T.D.)
428	432	4	any & lime (T.D.)
432	436	4	any & lime (T.D.)
436	440	4	any & lime (T.D.)
440	444	4	any & lime (T.D.)
444	448	4	any & lime (T.D.)
448	452	4	any & lime (T.D.)
452	456	4	any & lime (T.D.)
456	460	4	any & lime (T.D.)
460	464	4	any & lime (T.D.)
464	468	4	any & lime (T.D.)
468	472	4	any & lime (T.D.)
472	476	4	any & lime (T.D.)
476	480	4	any & lime (T.D.)
480	484	4	any & lime (T.D.)
484	488	4	any & lime (T.D.)
488	492	4	any & lime (T.D.)
492	496	4	any & lime (T.D.)
496	500	4	any & lime (T.D.)
500	504	4	any & lime (T.D.)
504	508	4	any & lime (T.D.)
508	512	4	any & lime (T.D.)
512	516	4	any & lime (T.D.)
516	520	4	any & lime (T.D.)
520	524	4	any & lime (T.D.)
524	528	4	any & lime (T.D.)
528	532	4	any & lime (T.D.)
532	536	4	any & lime (T.D.)
536	540	4	any & lime (T.D.)
540	544	4	any & lime (T.D.)
544	548	4	any & lime (T.D.)
548	552	4	any & lime (T.D.)
552	556	4	any & lime (T.D.)
556	560	4	any & lime (T.D.)
560	564	4	any & lime (T.D.)
564	568	4	any & lime (T.D.)
568	572	4	any & lime (T.D.)
572	576	4	any & lime (T.D.)
576	580	4	any & lime (T.D.)
580	584	4	any & lime (T.D.)
584	588	4	any & lime (T.D.)
588	592	4	any & lime (T.D.)
592	596	4	any & lime (T.D.)
596	600	4	any & lime (T.D.)
600	604	4	any & lime (T.D.)
604	608	4	any & lime (T.D.)
608	612	4	any & lime (T.D.)
612	616	4	any & lime (T.D.)
616	620	4	any & lime (T.D.)
620	624	4	any & lime (T.D.)
624	628	4	any & lime (T.D.)
628	632	4	any & lime (T.D.)
632	636	4	any & lime (T.D.)
636	640	4	any & lime (T.D.)
640	644	4	any & lime (T.D.)
644	648	4	any & lime (T.D.)
648	652	4	any & lime (T.D.)
652	656	4	any & lime (T.D.)
656	660	4	any & lime (T.D.)
660	664	4	any & lime (T.D.)
664	668	4	any & lime (T.D.)
668	672	4	any & lime (T.D.)
672	676	4	any & lime (T.D.)
676	680	4	any & lime (T.D.)
680	684	4	any & lime (T.D.)
684	688	4	any & lime (T.D.)
688	692	4	any & lime (T.D.)
692	696	4	any & lime (T.D.)
696	700	4	any & lime (T.D.)
700	704	4	any & lime (T.D.)
704	708	4	any & lime (T.D.)
708	712	4	any & lime (T.D.)
712	716	4	any & lime (T.D.)
716	720	4	any & lime (T.D.)
720	724	4	any & lime (T.D.)
724	728	4	any & lime (T.D.)
728	732	4	any & lime (T.D.)
732	736	4	any & lime (T.D.)
736	740	4	any & lime (T.D.)
740	744	4	any & lime (T.D.)
744	748	4	any & lime (T.D.)
748	752	4	any & lime (T.D.)
752	756	4	any & lime (T.D.)
756	760	4	any & lime (T.D.)
760	764	4	any &