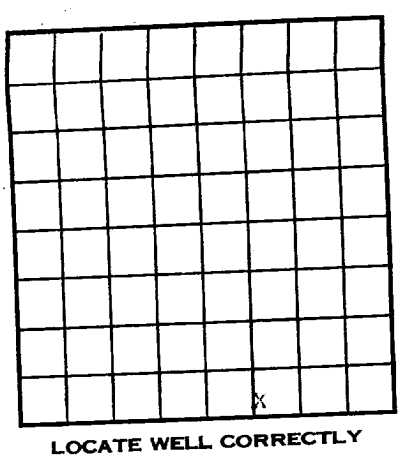
For U.S.G.S.

Budget Bureau No. 42-R355.2.
Approval expires 12-31-52.

Form 9-330

U. S. LAND OFFICE _____
SERIAL NUMBER L C
LEASE OR PERMIT TO PROSPECT 068050



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company John H. Trigg Address Box 1312 Albuquerque

Lessor or Tract _____ Field Empire State New Mexico

Well No. 3 Sec. 26 T. 17S R. 27E Meridian N.M.P.M. County Eddy

Location 330 ft. {N. / S.} of S Line and 1650 ft. {E. / W.} of E Line of Section 26 Elevation _____ (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. E. Geiser

Title Agent

Date February 5, 1952

The summary on this page is for the condition of the well at above date.

Commenced drilling December 3, 1951 Finished drilling December 29, 1951

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 400 to 404 No. 4, from _____ to _____

No. 2, from 410 to 414 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 210 to 214 No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8"	24			400	Texas				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Acid	1000	400 to 404				
Acid	2000	400 to 404				
Acid	500	410 to 414				

TOOLS USED

Rotary tools were used from 0 feet to 420 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

December 29, 1951 Put to producing December 29, 1951

The production for the first 24 hours was 5 barrels of fluid of which 95 % was oil; _____ % emulsion; 5 % water; and _____ % sediment.

Gravity, °Bé. 30

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

C. E. Geiser, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3	3	soil
3	10	7	caleche
10	20	10	red shale
20	30	10	flag rock
30	40	10	lime
40	44	4	anhy
44	50	6	gyp
50	65	15	anhy
65	104	39	anhy
104	107	3	blue shale
107	113	6	anhy
113	120	7	red shale
120	130	10	anhy
130	172	42	shale
172	180	8	anhy
180	195	15	anhy
195	205	10	red shale
205	215	10	anhy (water 210-214)
215	218	3	red shale
218	235	17	anhy
235	285	50	broken anhy
285	335	50	broken anhy
335	365	30	broken anhy
365	370	5	grey lime
370	378	8	anhy

FROM— TO— TOTAL FEET FORMATION

(OVER)

16—43094-2

FORMATION RECORD—Continued

FOLD | MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION (CONT'D)
378	384	6	grey lime
384	387	3	grey lime
387	391	4	anhy & blue shale
391	394	3	anhy
394	397	3	anhy & blue shale
397	400	3	anhy & brown lime (light show oil)
400	404	4	lime brown (show oil)
404	407	3	grey lime
407	410	3	grey lime
410	413	3	brown lime (show oil)
413	414	1	brown lime (oil show)
414	416	2	lime & blue shale
416	420	4	anhy & lime (T.D.)