

Paul & John & Company, Chalk Bluff Draw Unit, well #2.

Summary of Production and Stimulation.

9322-9354 5/8" casing w/4 bullets per foot from 9322 to 9354. Acidized from 9322 to 9354 w/1000 gallons 15% HCl acid. Swab dry. Acidized from 9322 to 9354 w/1000 gallons 15% HCl acid. Swabbed dry, no fluid or gas entry. Set water bridge plug at 9322. Perforated 5/8" casing w/4 bullets per foot from 9248 to 9280. Swabbed dry with slight oil or gas. Acidized from 9248 to 9280 w/1000 gallons 15% acid. Swabbed dry. Acidized from 9248 to 9280 w/1000 gallons 15% acid. Swabbed dry with slight oil or gas. Perforated 3-5/8" casing w/4 jets per ft. from 3058 to 3068. No oil or gas. Acidized from 3058 to 3068 w/1000 gallons reg. acid. No oil or gas. Set bridge plug at 3020. Perforated 3-5/8" casing w/4 jets per ft. from 2954 to 2992. Acidized perforations from 2954 to 2992 w/1000 gallons reg. acid. No oil or gas. Perforated 3-5/8" casing from 2054 to 2068 w/4 jet shots per foot. No oil or gas. Acidized from 2054 to 2068 w/1000 gallons 15% HCl acid. Swab 2-5 sbbls water per hour. Acidized from 2054 to 2068 w/1000 gallons 15% acid. Swabbed in hours produced 2 sbbls water, no sign of oil or gas.

Well Stem Tests

Well	Type of Test	From	To	Top	Tool		Formation Pressure		Test Results
					Set	Open	Flowing	Shut In	
9322-9354	OH	9322	9354	1	5/8	150	0	565	60
9248-9280	OH	9248	9280	1	5/8	80	135	420	140
3058-3068	OH	3058	3068	1	5/8	30	0	85	130
2954-2992	OH	2954	2992	1	5/8	30	220	745	180
2054-2068	OH	2054	2068	1	5/8	30	0	0	10
2054-2068	OH	2054	2068	1	5/8	60	0	0	20
2054-2068	OH	2054	2068	1	5/8	60	475	595	2000
2054-2068	OH	2054	2068	1	5/8	60	160	370	500
2054-2068	OH	2054	2068	1	5/8	60	120	235	400
2054-2068	OH	2054	2068	1	5/8	90	115	140	600
2054-2068	OH	2054	2068	1	5/8	65	130	175	50

* slightly gas test