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NEW MEXICO OIL CONSERVATION COMMISSION

*Well formerly called ~~Unit 2~~ ~~Draw Unit~~ ~~Well No. 2~~ ~~9-18 AM '65~~

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-9719

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Re-entry	7. Unit Agreement Name
2. Name of Operator HUMBLE OIL & REFINING COMPANY	8. Farm or Lease Name * New Mexico State "BZ"
3. Address of Operator Box 2100, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER "K" 1930 FEET FROM THE South LINE AND 1880 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 17-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3445 D.F.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Re-entry <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up contract unit. Drilled out cement plug from surface to 13' from 1335 to 1400', from 1950 to 2068' and CI bridge plug at 2900'. Cleaned out hole down to 3020'. Set packer and tested casing. No test. Pumped 3 barrels of water into perforations 2954-92 at a rate of 2 BPM with a pressure of 750#. Set Halliburton squeeze plug at 2940' and squeezed perforations 2954-92' with 150 sacks regular neat cement in two stages. Perforated 8-5/8" casing from 2916 to 2925' with one radio active jet shot per foot, selective fire. Spotted 500 gallons 15% Inhibited Acid over perforations. Set packer at 2895'. Acidized perforations 2916-25' with the above 500 gallons 15% Inhibited Acid with an average injection rate of 5 BPM. Maximum pressure 1600#. Minimum pressure 1100#. Job by RUNCO. Swabbed. Pulled packer. Set Halliburton squeeze plug at 2900'. Squeezed perforations 2916-25' with 25 sacks Incor Neat Cmt. See Attached Sheet

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Adm. Supvr. DATE July 23, 1965

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JUL 27 1965

CONDITIONS OF APPROVAL, IF ANY: