NEV 1EXXCA LAL ALADAKA ALADA CARA TO THE E IVE DE C. 104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS, ALLOW AMBE 2 1960 New Well REVISED Perompletion. This form shall be submitted by the operator before an animal size will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same Prince of MichAFUTH C-10F Wattsent. The allowable will be assigned effective 7:00 A.M. on date of completion or monopletion, provided this form is filed during calendar month of completion MARecompletion. The completion date shall be that save in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Calmer weit. C. C. C. Hobbs, New Maxico March 17, 1960 ARTESIA, OFFICE (Place) (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation-USA, John H. Trigg Well No. 1, in. SE. 1/4. SE. 1/4. (Company or Operator) (Lease) Sec. 34. T. 17-8, R. 27-E., NMPM., Expire Abe Mendiney Pool P Unit Lotter Date Drilling Completed 3-7-60 Eddy County. Date Spudded 2-11-60 \_Total Depth\_ 56381 Elevation 3625' RDB PBTD 56111 Please indicate location: Name of Prod. Form. Abo Top Oil/97 Pay 54981 C В D A PRODUCING INTERVAL -

> Perforations \* 55921-56001 W/ 4 SPI Depth

OIL WELL TEST -

Open Hole

Natural Prod. Test:		DDIS water in	r	min. Size
Test After Acid	Treatment (after re	covery of volume of	oil equal to	volume of Choke
load oil used): 109 bb	ls.oil,bb	ls water in <u>22</u> hr	s,min.	Size_10/64*
GAS WELL TEST -				

Casing Shoe\_

56381

Natural Prod. Test:	MCF/Day; Hour	rs flowedChol	ke Size
Method of Testing (pitot,	back pressure, etc.):		

 Sure
 Freet
 Sax
 Test After Acid
 Treatment:

F

K

Ň

330 P S x E Lines

Ε

L

М

G

J

0

Ħ

T

P

¥

8 5/8*	1496	Cire.	Choke SizeMethod of Testing:
4 1/2"	5638	Cire.	Acid grobuoton Treatment (Give amounts of materials used, such as acid, water, oil, and
2 3/8*	5469		sand): Washed W/1500 gal NCA, Asidized W/ 1000 gal, 15% Reg. Casing Tubing Date first new Press. Pkr. Press. 360 oil run to tanks 3-9-60
			Cil Transporter Service Pipe Line Company
			Gas Transporter

Remarks: \* This supercedes form C-104 approved 3-14-60. This well had a GOR of 4490 at first completion operation. In order to reduce GOR the old perforations 5550-90 was squeezed W/ 100 Sz. cement and recompleted as above with a GOR of 858.

I hereby certify that the information	given above is true and complete to the best of my knowledge.
---------------------------------------	---

Approved	MAR.	2.4	<u>1960</u>	, 19
----------	------	-----	-------------	------

C	OIL CONSERVATION COMMISSION
7	1Lamstroug
• •	
Title	eli 290 gas inspector

Pan	American Petroleum Corporation (Company or Operator)
By:.	Original Signed by J. W. BROWN(Signature)
	Area Superintendent
Title	Send Communications regarding well to:

Depth

MCF/Day; Hours flowed

Tubing

\* 5591'

Choke

¥

Name...J. W. Brown Address. Box 68, Hobbs, New Mexico •

• • • - - 1 

. - · -------.

· · · · · ·

n

• \* · • •

•••

1

• \* \* · · ·

