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FILE 1
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL 1 GAS 1
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
NAME CHANGED:
FROM: PAN AMERICAN PETR. CORP.
TO: AMOCO PRODUCTION CO.
EFFECTIVE: 2-1-71

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-66
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AUG 2 1966

Operator ~~Pan American Petroleum Corp.~~
Address Box 68 Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) From J. H. Trigg Federal
Change In Lease Name
If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE
Lease Name Trigg Federal Well No. 1 Pool Name, Including Formation Empire Lto Kind of Lease Fed. Lease No. _____
Location P 330 Feet From The South Line and 330 Feet From The East
Line of Section 34 Township 17-S Range 27-E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Eff. 4/1/70 name change from
Service to Amoco Pipeline Co.
Address (Give address to which approved copy of this form is to be sent) 3411 Knoxville Ave Lubbock Tex.
Address (Give address to which approved copy of this form is to be sent) Box 68, Hobbs, N.M.
Name of Authorized Transporter of Casinghead Gas Empire Lto Pipeline Co.
Unit P Sec. 34 Twp. 17 Rge. 27 Is gas actually connected? YES When 9.3.60
If well produces oil or liquids, give location of tanks. _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____
COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded _____ Date Compl. Ready to Prod. _____ Total Depth _____ P.B.T.D. _____
Elevations (DF, RKB, RT, GR, etc.) Effective 2-1-71 Name of Producing Formation _____ Top Oil/Gas Pay _____ Tubing Depth _____
Performance Gas Transporter Name Changed: _____ Depth Casing Shoe _____
From: Pan American Petroleum Corp.
TO: Amoco Production Co.
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____ Gas - MCF _____

GAS WELL
Actual Prod. Test-MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
Testing Method (pitot, back pr.) _____ Tubing Pressure (Shut-in) _____ Casing Pressure (Shut-in) _____ Choke Size _____

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Original Signed by: W. E. STALEY
(Signature) Area Supt
(Title) 7-28-66
(Date) 9

OIL CONSERVATION COMMISSION
APPROVED AUG 2, 1966, 19 _____
BY M. L. Armstrong
TITLE OIL AND GAS INSPECTOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply