ł	NO. OF COPIES RECEIVED						
	DISTRIBUTION						
ļ	SANTA FE						
	FILE						
	U.S.G.S.						
	LAND OFFICE						
	TRANSPORTER	OIL	/				
		GAS					
	OPERATOR		3				
	PRORATION OFFICE						
	Operator						
	Christena I						
	Address						
	Address		918 S. Rose				
		8 S.	Ro	se			
	91						
	91 Reason(s) for filing						

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE /-		AND	Effective 1-1-65
-	U.S.G.S.	ALITHODIZATION TO TOA	AND NSPORT OIL AND NATURAL G	AS RECEIVED
}-	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS IN the term is a few terms
1	OIL /	-		
l	TRANSPORTER GAS	-		UNL 5 1967
	OPERATOR 2			n d bolis in a single of the first term of the
	PRORATION OFFICE	-		green ermy erem Substitution of the countries
1.	Operator			A TOMA CARREST
	Christena 1	Lovd		
+	Address	•		
	918 S. Rose	elawn, Artesia, New Me	exico	
-	Reason(s) for filing (Check proper ba		Other (Please explain)	
	New Well	Change in Transporter of:		·
	Recompletion	Oil Dry.Gas	s 🔲 Correct locat	ion of tank battery-
	Change in Ownership X	Casinghead Gas Conden	sate	
L				7
	If change of ownership give name and address of previous owner	Wright O	il Co., Ltd. Box 5	65 belesia M. met
•	and address of previous owner			
H.	DESCRIPTION OF WELL AND	LEASE		
ſ	Lease Name	Well No. Pool Nar	me, Including Formation	Kind of Lease
	Harbold r e	ederal 12 Emp	ire Yates 7 Rivers	State, Federal or Fee Fed.
	Location			
	Unit Letter C	330 Feet From The N Line	e and 2310 Feet From T	he W
	om Eener			
	Line of Section 35 , T	ownship 17S Range	27E , NMPM,	Eddy County
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of O	il X or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
	Continental Oi	l Co.	No. Freeman St., A	
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
		. ,		
	If well produces oil or liquids,	Unit O Sec. 26 Twp. Rge.	Is gas actually connected? Whe	n
	give location of tanks.	27E 3 5X 17S 27E	No	
	If this production is commingled w	with that from any other lease or pool,		
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Complet	ion – (A)	1	1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay .	Tubing Depth
ſ	Perforations			
ļ				Depth Casing Shoe
				Depth Casing Shoe
		-1	CEMENTING RECORD	
	HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
	HOLE SIZE	-1	T	
	HOLE SIZE	-1	T	
	HOLE SIZE	-1	T	
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	DEPTH SET fter recovery of total volume of load oil opth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
V.	TEST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil ppth or be for full 24 hours) Producing Method (Flow, pump, gas li)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	DEPTH SET fter recovery of total volume of load oil opth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil ppth or be for full 24 hours) Producing Method (Flow, pump, gas li)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
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v.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de	DEPTH SET fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lij Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- (t, etc.) Choke Size
v.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lij Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- (t, etc.) Choke Size
v.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lij Casing Pressure Water-Bbls.	SACKS CEMENT and must be equal to or exceed top allow- (t, etc.) Choke Size Gas-MCF
v.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lij Casing Pressure Water-Bbls.	SACKS CEMENT and must be equal to or exceed top allow- (t, etc.) Choke Size Gas-MCF
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	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	pter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lij Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	pter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lij Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Gravity of Condensate
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(Title) 6/24/67 All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.