	FILE 1/1-1		AND			Lifective [-[-6	5	
ł	s.g.s. , RIZATION TO TRANSPORT OIL AND N/ 'RAL GAS							
	LAND OFFICE				ECEI	VFD		
	IRANSPORTER GAS	F						
	OPERATOR 1				DEC 2 0 1	DEC 2 0 1973		
I.	PRORATION OFFICE perator							
	Paul Slayton							
	Address P.O. Box 1936, Roswell New Mexico 88201 ARTESIA, DEFICE							
ł	leason(s) for filing (Check proper box) Other (Please explain)							
	New Well	Change in Transporter of:						
	ange in OwnershipX Casinghead Gas Condensate							
L 1	f change of ownership give name	Robert H. Birdwell, Dr		0 1/2+00	ia Now M	exico 88210		
	and address of previous owner	Robert H. Biruwell, Dr	dwer 4	U, Artes	Id, NEW M	EXICO 86210		
I. j	DESCRIPTION OF WELL AND L	EASE Well No.; Pool Name, Including For	mation		Kind of Lease		Lease No.	
ĺ	Harbold Federal	12 Enpire Yates		Rivers		∝F•• Federal	LC050158	
ł	Location							
	Unit Letter <u> </u>	OFeet From TheNLine	and2	310	Feet From Th	• <u>W</u>		
	Line of Section 35 Town	nship 17S Range	27E	, NMPM)	Eddy	County	
Ľ			•					
ι. Γ	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS	Address (C	ive address i	o which approve	d copy of this form is	to be sent)	
	Navajo Refining Co.,		<u>N. F</u>	reeman,	Artesia,	New Mexico	38210	
	Name of Authorized Transporter of Casi	inghead Gas or Dry Gas i ONE	Address (1.	ive adaress i	o which approve	copy of this form is		
}	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	ls gas acti	ally connect	d? Wher	1		
	give location of tanks.	0 26 17 27			h		<u> </u>	
	If this production is commingled with COMPLETION DATA	h that from any other lease or pool, g						
	Designate Type of Completion		New Well	Workover	Deepen	Plug Back Same Re	s'v. ' Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Dep	th	<u></u>	P.B.T.D.		
			Ter 011/0			Tubing Depth	· · · ·	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations			Depth Casing Shoe				
		TUBING, CASING, AND	CEMENT	ING RECOR	D .			
	HOLE SIZE	CASING & TUBING SIZE		DEPTH S		SACKS CE	MENT	
۷.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Test	Producing	Method (Flot	v, pump, gas lift	, etc.)		
	Length of Test	Tubing Pressure	Casing Pr	•\$\$W*	-	Choke Size		
			•			Gas - MCF		
	Actual Prod. During Test	Oil-Bbls.	Water-Bb	18.				
		L	ل <u>ـــــــ</u>			· · · · · · · · · · · · · · · · · · ·		
	GAS WELL	Leasth of Tool	Bble Co-	densate/MMC	- F	Gravity of Condensat		
	Actual Prod. Test-MCF/D	Length of Test						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pr	essure (Shut	-in)	Choke Size	•	
				011	CONSERVA		JN	
1.	CERTIFICATE OF COMPLIANCE				DEC 26;			
	I hereby certify that the rules and r	hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given			Pla	in a singet	, 19	
	above is true and complete to the	BYOIL AND C.S WS25CTOP						
		•	TITLE	0	IL AND CES	£3.200708	······	
	Contraction of the track.			is form is t	o be filed in c	compliance with RUL	E 1104.	
	(1))) (Signature) (4:)(If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Secret	All sections of this form must be filled out completely for allow-						
	(Tille) December 19, 1973			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,				
	(Date)			well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				
	an an anna a gus anna anna anna anna anna anna anna an	ار این	Separate Forme C-104 must be illed for each poor in multiply					
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