_ <b>_</b>							
Subenit 5 Copies Accremina District Office			New Mexico latural Resources Depa	tment	1	Ferm C-104	
DISTRICT I P.O. Box 1980, Hobbs, NM \$8240	See Instructions						
DISTRICT	OIL CONSERVATION DIVISION						
P.O. Drawer DD, Antonia, NM \$\$210	AUG 30 '89	Santa Fe, New	Box 2088 Mexico 87504-2088		Santa Fe File		
1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION							
L.	<u> </u>	TRANSPORT C	IL AND NATURAL		API No.		
Operating Company 015-00611							
Addiress							
P. O. Box 2249, Wichita Falls, Texas 76307 Responded for Filing (Check proper box) Other (Please explain)							
Reason(s) for Filing (Check proper box)    Other (Please explain)       New Well    Otherge in Transporter of:							
	Oil I Dry Ges						
Change in Operator	Casingheed Gas		<u> </u>				
and address of pervices operator							
IL DESCRIPTION OF WELL AND LEASE							
South Red Lake Graybur		No. Pool Name, Iack Red Lake	(Q-GB-SA)	State		Lease No. LC 05015	
Location	<u> </u>	<u>_</u>		-	ederal		
Unit LotterC	_ :990	Feet From The .	North Line and 23	10 F	est Prom The	t Line	
35 Section Townshi	17S	Range 27	E , NMPM.	Eddy		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS           Nume of Authorized Transporter of Oil         or Condensate         Address (Give eddress to which approved copy of this form is to be sent)							
Permian Operating Lim			P. O. Box 118				
Name of Authorized Transporter of Casing		or Dry Gas	Address (Give address to				
I' well produces oil or liquids,	l Unit   Sec.	Twp. Re					
sive location of tasks.	C 35		No	is gas actually connected? When ? NO			
If this production is commingled with that	from any other lead	se or pool, give commi	gling order number:				
IV. COMPLETION DATA		Well Ges Well	New Well Workover	Duran	Plug Beck Same I		
Designate Type of Completion	- (X)					Recv Diff Recv	
Date Spudded	Date Compl. Res	ndy to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Top Oil/Gas Pay	Top Oil/Gas Pay Tubing Depth		······			
	•		The second second				
Perforations			Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD							
HOLE SIZE	7	& TUBING SIZE		DEPTH SET		SACKS CEMENT	
				<u></u>			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)							
OIL WELL     (1 ast must be after recovery of local volume of local oil and must be equal to or eccess top automatic for into aspin or be for juli 24 mourt.)       Date First New Oil Rus To Tank     Date of Test     Producing Method (Flow, pump, gas lift, etc.)							
			Carine Deserve	Carina Program		Choke Size	
Length of Test	Tubing Pressure		Casing ressure	Casing Pressure		CROKE 2125	
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF		
L	<u></u>				1		
GAS WELL					10		
Actual Prod. Test - MCF/D	Length of Test		Bois. Condensate/MMCF	Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-m)		Casing Pressure (Shut-in)		Choke Size		
	<u> </u>						
VL OPERATOR CERTIFICATE OF COMPLIANCE				OIL CONSERVATION DIVISION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				Per tear 10			
is true and complete to the best of my k	Date Approv	Date Approved AUG 3 1 1989 9 5 - 5 4					
Mandy Beliestron				÷			
Signature 0	By OR	By ORIGINAL SIGNED BY					
Sandy Robertson, Petroleum Engineer Printed Name			MIKE WILLIAMS SUPERVISOR, DISTRICT IN				
August 22, 1989	Title	OUR,		······			
Date Telephone No.							

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Sectors Ecom C 104 must be filed for each marking a big back of the sector of the sector