('NE	STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT) OIL CONSERVA	TION DIVISION	Form C-104 Revised 10-1-78	
		P. 0. 00) SANTA FE, NEW	X 2088	RECEIVED	
		REQUEST FOR	ALLOWABLE	DEC 101982	
*	ТААНБРОЛТЕЛ ОРЕЛАТОЛ РАСПАТЮЛ ОГРІСК	AN AUTHORIZATION TO TRANSP	ND PORT OIL AND NATURAL GAS	O. C. D.	
4.	Orenand Warren Hanson dba: HANSON ENERGY				
	Address Rt. 1 Box 60 Artesia, N.M. 88210				
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of: Chi Dry Gai			
	Change in Ownership X	Casinghead Gas Conden:	sate		
	t change of ownership give name Collier Eneegy Inc. Box 798 Artesia, N.X. nd address of previous owner				
23.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.				
	Malco Federal	1 Red Lake Q-G	-SA State, Fea	derol or FeeFederal L¢ 067849	
	Location Unit LetterD;3	· · · · · · · · · · · · · · · · · · ·			
		mship 17S Range	27Е , МИРМ.]	Eddy County	
177		TER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of Cil	y or Condensate	Address (Give address to which ap North Freeman Ave	oproved copy of this form is to be sent)	
	Navajo Crude Oil Pu Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas	Address (Give address to which ap	pproved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 35 17 27	is gas actually connected?	When	
	this production is commingled with that from any other lease or pool, give commingling order number:				
:V.	COMPLETION DATA Designate Type of Completion		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations		L	Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
۲.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou- oil WELL able for this depth or be for full 24 hours)				
	Date First New Dil Run To Tanks	Date of Test	Producing Method (Flow, pump. 20	WnY .	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Pred. During Test	Oll-Bble.	Water-Bbls.	Gas-MCF DOW DW	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Chake Size	
۰,	CERTIFICATE OF COMPLIAN	<u> </u> CE		VATION DIVISION	
- 4-	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC 1 5 1982		
			By Mike Walha		
			TITLE OIL AND GAS INSPECTOB		
	Yer Hanne		This form is to be filed in compliance with RULE 1104.		
	Secretary		If this is a request for allowable for a newly drilled or deepends well, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. H. HI, and VI for changes of owner. well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiple.		
	(Tule) 12-9-1982				
	(Dute)				
			H completed welle.		