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Budget Bureau No. 42-R355.4.

U. S. LAND OFFICE
SERIAL NUMBER
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O. C. C.
ARTESIA, OFFICE
UNITED STATES

DEPARTMENT OF THE INTERIOR

MAR 22 1952 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Lessor or Tract Well No. Location 1650 ft. of N. Line and 222 ft. of E. Line of Sec. 35 Elevation 3575

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 20, 1952 Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling September 28, 1951 Finished drilling October 12, 1951

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from to No. 4, from 1960 to 1971 No. 2, from 1914 to 1922 No. 5, from to No. 3, from 1933 to 1942 No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 1725 feet to 1990 feet, and from feet to feet

DATES

Put to producing February 18, 1952

The production for the first 24 hours was 4 1/2 barrels of fluid of which 75% was oil; 25% emulsion; 25% water; and 0% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller
Driller Driller
Rick Johnson

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
Well originally drilled by Hereford Investment Company to 1725'			
1725'	1990'	273'	Dolomite tan to grey, semi-granular to dense. Approximately 5 to 10% Anhydrite and varying amounts of shale from a trace to 10%.
	1991' Total Depth		
Electric Log Logs:			
Queen	840'		
Grayburg	1260'		
San Andres	1370'		

FROM—	TO—	TOTAL FEET
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TOTAL FEET

TABLE 2. *Continued*

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Well was cleaned out and drilled deeper with a cable tool rig using a 4-7/8" bit.

[illegible][illegible]

THE BAC AND BAC - 0001-1111-1111

40,000 # 30-405

DEWELL & ACID.

Information broke at 1700#

Maximum pressure 2100#

[illegible]

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LEARNING FROM 556 BATTLES

10/10/1944

01314 - 001 - 10

After the meeting about 10 drivers per minute.