	NO. DF COPIES RECEIVED DISTRIBUTION SANTA FE	REQUEST F	OR ALLOWABL. AND SPORT OIL AND NATURAL GA	Form C+104 Superaedes Old C-104 and C+, Effective 1-1-65
1.	U.S.G.S. LAND OFFICE IRANSPORTER GAS			RECEIVED
	PRORATION OFFICE	· · · · · · · · · · · · · · · · · · ·		JUN 2 4-1980
	Collier Energy Inc.		<u></u>	<u> </u>
	Address P.O. B6x 798 Arte	sia, NM 88210	,	ARTESIA, OFFICE
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion Change in Ownership X	Casinghead Gas Condens		
	If change of ownership give name CC and address of previous owner	llier & Collier P.O. B	ox 798 Artesia, NM 88	210
IJ.	DESCRIPTION OF WELL AND L Legise Name Harbold	EASE Well No. Pool Name, Including Fo 12 Red Lake Q-G		or Fee Federal NM 055737
	Location E 1650 Feet From The Norht Line and 990 Feet From The West			
	Line of Section 35 Tow	nship 17S Range 2	7Е , ммрм, Е	ddy County
		ER OF OUL AND NATURAL GAS	5	
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nerre of Authorized Transporter of Oil or Condensate Nerre of Authorized Transporter of Oil or Condensate Navajo Crude Oil Purchasing Co.			
	Navajo Crude Oil Purchasing Co. North Freeman Ave. Artesia, NM 88210 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			ed copy of this form is to be sent)
	NERO DI AGUIDIZZA TIENI A		Is gas actually connected? When	n
IV.	li well produces oil or liquida, aive location of tanks. E 35 17 27 NO			
	If this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u> OII Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'			
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
۷.	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			Depth Casing Shoe
	TUBING, CASING, AND		CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
		l		+
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lif	t, etc.)
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test		Water-Bbls.	Gas-MCF). 1
	Actual Prod. During Test	Oll-Bbls.	Walet - Bolet	You
	GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			OIL CONSERVA	TION COMMISSION
VI	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY DIAND GAS INSPECTOR TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		1, 1900 ate)	Fill out only Sections I. II. III, and VI for change of conditi well name or number, or transporter, or other such change of conditi Separate Forms C-104 must be filed for each pool in multi completed wells.	