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TRANSPORTER	OIL		
	GAS		
OPERATOR		2	
PRORATION OFFICE			

June 12, 1969

I.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104

Supersedes Old C-104 and C-110 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Archie M. Speir ⁵⁵P. O. Drawer 40, Artesia, New Maxico 88210 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Oil Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation _____ Lease No. Kind of Lease LC050158 State, Federal or Federal Empire Yates Seven Rivers 3 Harbold Federal 2310 Hest 2310 Feet From The Feet From The **North** Line and Eddy 17 27 35 County Township Range NMPM. Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) North Freeman Ave., Artesia, N.M. 88210
Address (Give address to which approved copy of this form is to be sent) Nave of Authorized Transporter of Casinghead Gas or Dry Ga or Dry Gas When Rge. Is gas actually connected? Unit Sec. Twp. If well produces oil or liquids, give location of tanks. 17 26 27 0 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Plug Back Same Res'v. Diff. Res'v. Oil Well Gas Well Designate Type of Completion -(X)Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas-MCF Water-Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) TION COMMISSION OIL CONSER VI. CERTIFICATE OF COMPLIANCE 301 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL AND GAS INSPECTOR TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened eir (Signature) well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Operator (Title)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.