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-	DISTRIBUTION /		OIL CONSERVATION COMMISSION WEST FOR ALLOWABLE Supersedes Old C-104 and C-110		
Ì	FILE 1	RECEIVED AND			
ļ	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NAT	URAL GAS	
- 1	LAND OFFICE	FEB 2 4 1971			
l	TRANSPORTER GAS	FED 2 4 13/1			
	OPERATOR /	G, G, G.			
1.	PRORATION OFFICE Operator	ARTESIA, OFFISE			
1	ROBERT H. BIE	ROWELL :			
Ì	Address				
	Reason(s) for filing (Check proper box)	rtesia, New Mexico 88210	Other (Please exp	lain)	
	New Well	Change in Transporter of:	Omo: (1 todos dap	,	
	Recompletion	Oll Dry Gas			
	Change in Ownership	Casinghead Gas Conden	sate		
	If change of ownership give name	Archie M. Speir, A	rtesia. New Mexico	.	
	and address of previous owner	•			
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kin	d of Lease No.	
	Harbold Federal	3 Empire Yates S	Seven Rivers Sta	te, Federal or Fee Federal LC050158	
	Location				
	Unit Letter ; ; 231.0	Feet From The North Line	e andF	eet From The Vest	
	Line of Section 35 Tow	mship 17 South Range 2	7 East , NMPM,	Eddy County	
	PERSONATION OF TRANSPORT	CED OF OUR AND NATURAL CA	2		
111.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA or Condensate	Address (Give address to wi	nich approved copy of this form is to be sent)	
	Navajo Refining Co. Pipe Line Division Name of Authorized Transporter of Casinghead Gas or Dry Gas		N. Freemen Artesia. New Mexico Address (Give address to which approved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	singhedd Gds or Dry Gds	Address (if the dataless to wi	the approved copy of this form is to be sently	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	give location of tanks.	0 26 17 27			
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order num	mber:	
•••	Designate Type of Completio	on - (X)	New Well Workover [Deepen Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	bate compilitional, to tree			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
			DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTRISET	SACKS CEMENT	
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow				
▼.	OIL WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method 1 100, pa	, , , , , , , , , , , , , , , , , , , 	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
	Actual Prod. During 1est	OII-BEAR			
	GAS WELL Actual Prod. Test-MCF/D Length of Test		Bbis. Condensate/MMCF	Gravity of Condensate	
	Actual Flod. Fest-Mol75				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choke Size	
			OII CO	NSERVATION COMMISSION	
VI.	CERTIFICATE OF COMPLIANCE		0,2 00		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	. 19	
			BY W. a. Gressett		
			TITLE	Double Service	
	V N		This form is to be	filed in compliance with RULE 1104.	
	Laugherty J. (Signature)		If this is a request for allowable for a newly drilled or deepened		
			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
			able on new and recompleted wells.		
	October 1, 1970		Fill out only Sections I, II, III, and VI for changes of owner,		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.