-	NO. OF COPIES RECEIVED 5	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C -104
-	SANTA FE		OR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65
-	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
ŀ	LAND OFFICE		P	RECEIVED
+	GAS GAS		I	
Ι.	PRORATION OFFICE			JUN 1 0 1965
	Archie M. Speir			ARTESIA, OFFICE
Ĩ	Address P.O. Drai	-		CRIESIA, OFFICE
ĺ	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	name from
	New Well Recompletion	Oil Dry Gas	Harbold Feder	
	Change in Ownership	Casinghead Gas Condens		
:	f change of ownership give name and address of previous owner Wright Oil Co., Limited P.C. Box 565 Artesia, New Mexico			
п.	DESCRIPTION OF WELL AND L Lease Name	EASE Well No. Pool Nam	e, Including Formation	Kind of Lease State, Federal or Fee
	South Red Lake Unit	Tract 2 10 Red	Lake Grayburg	Bidle, redetal circo Federal
	Unit Letter ;23	10 Feet From The North Line	and2316_ Feet From T	heest
	Line of Section 35 , Tow	nship 17 Range	27 , NMPM, Edd	Y County
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S	
	Name of Authorized Transporter of Oil	Condensate	Address (Give address to which approv	sia. New Mexico
	Continental Oil Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	No A.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
	give location of tanks.	A 35 17 27		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u> Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Rest			
	Designate Type of Completion - (X)		New Well Workover Deepon	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shee
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)			and must be equal to or exceed top allow.
	OIL WELL Lote for this de   Date First New Oil Run To Tanks Date of Test		Producing Method (Flow. pump, gas It	ft. ete.)
	Length of Test	Tubing Pressure	Casing Pressure	Cheke Size
		Oil - Bbis.	Water - Bbls.	Gas • MCF
	Actual Prod, During Test	OII - DRIMI		
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
			APPROVED	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	
	·		TITLE She want for	
	archiemospen.		This form is to be filed in compliance with RULE 1104.	
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply completed wells.	
	Unit Operator (Title)			
	June 9, 1965 (Date)			