⊢ ,	RECEIVL		Sum of M	ew Mexico							
Submit 5 Copies Appropriate District Office DISTRICT I		-	Ainerals and Nati			nt		Form C- Revised See Inste			
DISTRICT	AUG 301	ð ¶L C	ONSERVA	TION	DIVISIO	N	Sa	at Botte	n of Page		
P.O. Drawer DD, Artonia, NM \$1210	0. C. C		nta Fe, New Ma		04-2088		Fil		011		
DISTRICT III 1000 Rio Brazos Rd., Azec, NM 87410 ARTEINA, OFFICE REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS											
I. Operator S & J Operating Compar						Well /	PINo. 15-00616	· · · · · · · · · · · · · · · · · · ·			
P. O. Box 2249, Wichita Falls, Texas 76307											
Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change is Transporter of:											
Recompletice	Oil 🕅 Dry Ges										
Change in Operator	Casinghen	d Ges				<u>.</u>					
and addients of previous operator											
II. DESCRIPTION OF WELL AND LEASE Lesse Name Well No. Pool Name, lactuding Formation Kit								of Lesse Lesse No.			
South Red Lake Graybur	g Unit	16	Red Lake	Q-GB-SA	.)	State	ederal or fee	LC	-050158		
Location Unit LatterF	. :	2310	Feet From The	north 1	231	6 F a	t From The	west	Line		
Section 35 Township 17S Range 27E , NMPM, Eddy County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS SCURLOCK PERMIAN CORP EFF 9-1-91											
Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) Permian Operating Limited Partnership P. O. Box 1183, Houston, TX 77251-1183											
Name of Authorized Transporter of Casing								t)			
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 35	Twp. Rgs. 175 27E	No							
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA											
[Oil Well	Ges Well	New Well	Workover	Deepet	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion Data Spudded		X.)		Total Depth			P.B.T.D.	. <u></u>			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing Fo	mation	Top Oil/Gas Pay			Tubing Depth				
	. <u>L</u>						Depth Casing Shoe				
Perforations Depth Casing Shos											
	TUBING, CASING AND						SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SHOWS CEMENT				
V. TEST DATA AND REQUEST FOR ALLOWABLE											
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rua To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
				Casing Pressure			Choke Size				
Length of Test	Tubing Pressure										
Actual Prod. During Test	Oil - Bbls.			Water - Bbla.			Gas- MCF				
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VL OPERATOR CERTIFICATE OF COMPLIANCE											
I hereby certify that the rules and regula		OIL CONSERVATION DIVISION									
Division have been complied with and is true and complete to the best of my l	Date	Date Approved R138 \$ 1 1989 Jug 27 M									
Mond	Rol.	01-	non)		••			7	/		
Signature					By ORIGINAL SIGNED BY MIKE WILLIAMS						
Sandy Robertson, Petroleum Engineer Tile					Title SUPERVISOR, DISTRICT I						
August 22, 1989	(817)	723-2	2166 sphone No.								
		1 494	alerene tan	<u>}</u>]							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Senarate Form C-104 must be filed for each need in multiply completed wells