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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 AHA 2 6 1493

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REOL	EST FO	OR AL	LOWAE	BLE AND A	AUTHORI	ZATION	and the second	•		
I.					AND NA						
Operator								API No.			
STEPHENS & JOHNSON OPERATING CO.								0-015-00616			
Address							·	,			
P. O. BOX 2249, WICHI	TA FAL	LS, TX	7630	7-2249							
Reason(s) for Filing (Check proper box)					Othe	er (Please expl	zin)				
New Well		Change in	•		Eff	ective 9	9/1/93				
Recompletion	Oil		Dry Gas				•				
Change in Operator XX	Casinghea	d Gas	Conden	mate						. <u> </u>	
If change of operator give name and address of previous operator			ING C	OMPANY	r. P. O.	BOX 2249	9, WICHI	TA FALL	s, TX 70	6 307-224 9	
DESCRIPTION OF WELL AND LEASE PAGE Name SOUTH RED LAKE Well No. Pool Name, Including the control of the co					- Enmetion Kind o			CLease No.			
Lease Name SOUTH RED LAKE		Well No.	i	•	QU-GB-SA	•		Federal or Fee		050158	
GRAYBURG UNIT		14	KED	- LIMICE	QU GD DI	•					
Location	23	10		- N	orth Lim	. ١	3-16 -	et From The	wes	Line	
Unit Letter	- : 		Feet Fro	om The	Line	and	re	et From The _			
Section 35 Township	17s		Range	27E	. NI	MPM, 1	EDDY			County	
Section 3 Township	<u>, </u>		Kange			va.; 1.1.,					
III DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATU Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)						
SCURLOCK PERMIAN CORE	POKATIO	N	i	<u>ل</u> ــــ	PO.	BOX 4648	8, HOUST	ON, TX_	77210-4	4648	
Name of Authorized Transporter of Casing			or Dry	Gas	Address (Giv	e address 10 w	hich approved	copy of this fo	orm is to be s	ent)	
NA If well produces oil or liquids,	l Unit	Sec.	Twp.	Rge.	is gas actuali	y connected?	When	?			
give location of tanks.	C	35	17S	27E	no						
If this production is commingled with that i	from any oth	er lease or	pool, giv	e comming	ling order numi	ber:					
IV. COMPLETION DATA	•		•								
Designate Type of Completion	- (X)	Oil Well		as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pi. Ready to	Prod.		Total Depth	<u> </u>	_	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
·	<u> </u>							Depth Casing Shoe			
Perforations								Deput Casto	g sace		
					~~ ~~ ~~ ~~	NG DECO	<u> </u>				
TUBING, CASING AN					CEMENII				SAÇKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			1 0	Pa-+ TO 3		
								102	11-10-93		
	 				 			12	che co		
	 							7			
W TOOM DATE AND DEOLIE	T FOR	ALL OW	ADIE								
V. TEST DATA AND REQUES OIL WELL (Test must be after r)1 FUK /		ADLE.	oil and mus	s he equal to as	exceed top al	lowable for th	is depth or be	for full 24 ho	ws.)	
OIL WELL (Test must be after r Date First New Oil Run To Tank			oj toda e	AL UNU MILL	Producing M	ethod (Flow, p	ump, gas lift,	elc.)			
Date First New Oil Run 10 1ank	Date of Te	: SI.			7.0023128	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
To the state of Table	of Test Tubing Pressure				Casing Pressure			Choke Size			
Length of Test	luoing Pri	essure									
Annal Band During Tort	Oil - Bbls				Water - Bbis.			Gas- MCF			
Actual Prod. During Test	Oil - Bbis.									_	
GAS WELL					1801 A. J.	AA/CE		Gravity of (Condensate		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
	The Design (State 1)					Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Castill I resource (carrier to)						
					 			<u> </u>			
VI. OPERATOR CERTIFIC	:ATE OF	F COM	PLIAN	NCE	-	OIL CO	NSFRV	ATION	DIVISION	ON	
I hereby certify that the rules and regul	lations of the	e Oil Conse	rvation		- [[_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
-	1	anu ochici.			Date	e Approvi	ea U	(1 2 D	19 9 3		
Of Ruman (1111										
Jo Bungarfner					By ORIGINAL SIGNED BY						
Signature JO BUMGARDNER	PRODUCTION MGR					MIKE WILLIAMS					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

AUG 9,

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR, DISTRICT II

2) All sections of this form must be filled out for allowable on new and recompleted wells.

817/723-2166

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.