

Form 9-330

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **050158**
LEASE OR PERMIT TO PROSPECT **30-015-00618**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ARTES, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **John H. Trigg Co.** Address **705 Amherst Drive, SE Albuquerque, New Mexico**
Lessor or Tract **Haskell** Field **Red Lake** State **New Mexico**
Well No. **15** Sec. **35** T. **17S** R. **27E** Meridian **N.M.P.M.** County **Eddy**
Location **1690.8** of **N** Line and **2310E** of **W** Line of **Section 35** Elevation **3601**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **John H. Trigg** Title **Owner**
Date **November 25, 1955**

The summary on this page is for the condition of the well at above date.

Commenced drilling **12-1-54**, 19____ Finished drilling **7-10**, 19 **55**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **1557** to **1568** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
5 1/2"	14 1/2"		H-40		Texas pattern				
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5 1/2"	1585	516 (circulated to surface)			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sandfract with 10,000 # & 10,000 gallons of lease oil						

TOOLS USED

Rotary tools were used from **0** feet to **1025** feet, and from _____ feet to _____ feet
Cable tools were used from **1025** feet to **1585** feet, and from _____ feet to _____ feet

DATES

Put to producing **10-12-55**, 19____
** The production for the first 24 hours was **17** barrels of fluid of which **100%** was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
** Rock pressure, lbs. per sq. in. _____
After sandfrac

EMPLOYEES

Ervin Hancock, Driller **Haskell Meyers**, Driller
Cecil Parker, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	680	680	Anhydrite, w/ salt stringers
680	795	115	Anhydrite and sand
795	900	105	Anhydrite and dolomite—some sand
900	1275	375	Anhydrite, sand & dolomite
1275	1315	40	Dolomite
1315	1535	220	Red & gray sand, anhydrite & dolomite
1535	1547	12	Gray dolomite
1547	1554	7	Fine gray sand
1554	1557	3	Gray dolomite
1557	1568	11	Sand (Grayburg pay)
FROM—	TO—	TOTAL FEET	FORMATION

(OVER)

FORMATION RECORD—CONTINUED

