	DISTRIBUTION				
	SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104
	FILE				Supersedes Old C-104 and C-1 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR			
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS TO THE LOCAL CONTRACTOR OF THE LOCAL CONTRA				
	OPERATOR 2 JUN 9 1967				
1.	PRORATION OFFICE				•
	Operator				
	Archie M. Spei	ir			artesia, offi ce
	Post Office Drawer 40 Artesia, New Mexico Reason(s) for filing (Check proper box) Other (Please explain)				
	Change in Transporter of: Change in Transporter of: Oil Dry Gas Change lease name and number from Sout! Change in Ownership Casinghead Gas Condensate Condensate				
	If change of ownership give name				
	and address of previous owner				
11.	DESCRIPTION OF WELL AND		Well No. Pool Name, Including Formation Kind of Lea		Lease No.
	SRLG 'nit	15 Red Lake Grayburg State, Federal			L.C. 055561
	Unit Letter <u>G</u> ; 23	South 305 Feet From The North Lin	ne and <u>1664</u>	Fee: From The	East
	Line of Section 35 To	cwnship 17 Range 2	, NMP	^{M,} Eddy	County
I.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Norman Avenue Artesia New Mexico Name of Authorized Transporter of Casinghedd Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	N.A. Unit Sec. Twp. Rge. Is gas actually connected? When				
	give location of tanks. G 35 17 27 No If this production is commingled with that from any other lease or pool, give commingling order number:				
V.	COMPLETION DATA			r number:	
	Designate Type of Completi	on - (X)	New Well Workover	Deepen F	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth
	Perforations		<u></u>		Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD				
	HOLESIZE	CASING & TUBING SIZE	DEPTHS		SACKS CEMENT
					SACKS CEMENT
	TEST DATA AND DECVEST FOR ALL STATE				
7.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
ĺ	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gas - MCF
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F G	ravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) c	Choke Size
Į I	CERTIFICATE OF COMPLIANCE			CONSERVATI	ON COMMISSION
-•	CANTILIONAL OF COME LIMITOR		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Camb		
1					mP
	√ - x Sioned b v		TITLE		
	AT DIRE M. SPEIR				pliance with RULE 1104.
-	(Signature)				e for a newly drilled or deepened d by a tabulation of the deviation
	(Signature)		well, this form must be accompanied by a tabulation of the deviation		

June 9, 1967

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.