DISTRIBUTION NEW MEXICO OIL CONSERVATION CON Form C-104 REQUEST FOR ALLOWABLL Supersedes Old C-104 and C-1 144 Effective 1-1-65 AND .5.6.5 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER RECEIVED GAS OPERATOR PRORATION OFFICE 1974 Operator B & D Oil Company D. 2. 3. ARTESIA, OFFILE P 0 Box 804 Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Change in Ownership X Casinghead Gas Condensate If change of ownership give name Paul Slayton, P O Box 1936, Roswell, N. Mexico 88201 and address of previous owner II. DESCRIPTION OF WELL AND LEASE. | Well No. | Pool Name, Including Formation Kind of Lease ЦС 055561 Red Lake Grayburg State, Federal or Fee Federal SRLG Unit Location South North 2305 1664 G East Feet From The 17 South_{Range} 27 East, NMPM Line of Section 35 County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Cill | | or Condensate | | Address (Give address to which approved copy of this form is to be sent) Navajo Refining Co. Pipeline Division N. Freeman Ave, Artesia, N. Mex. 88210 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Unit Sec. Twp. P.ge. is gas actually connected? When 35 17S Ţ If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen New Well Workover Plug Back Same Res'v. Dill. Res'y. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bble. Water - Bble. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL AND GAS INSPECTOR This form is to be filed, in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.