State of New Mexico RECTIVEDERRY, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION AUG 30 '89 P.O. Box 2088

Santa Fe		
File		-17
Transporter	0.1	H
	Gas	H
Operator		77

DISTRICT III	Santa Fe, New Mexico 87504-2088									
1000 Rio Brazos Rd., Aziec, NM 87410	Brians Rd., Aziec, NM 87410 ARI REQUEST FOR ALLOWABLE AND AUTHORIZATION Gas Gas									
I. TO TRANSPORT OIL AND NATURAL GAS Well API No.										
	& J Operating Company				015-00619					
Address P. O. Box 2249, Wichi	ta Falls. Tex	as 76307								
Reason(s) for Filing (Check proper box)	cu rarro, rea	10307	Oti	set (Please explain)						
New Well		Transporter of:								
Recompletion		Dry Ges								
Change in Operator										
II. DESCRIPTION OF WELL AND LEASE										
Lease Name	Well No. Pool Name, Including Formation K					of Lease No.				
South Red Lake Graybur	g Unit 15	Red Lake	(Q-GB-SA	1)	State	Federal or Fee ederal	LC-0	55561		
Location Unit Letter G : 2305 Feet From The South Line and 1664 Feet From The east Line										
25	. 17S	270								
Section 33 Townshi	, 1/5	Range Z/E	, N					County		
III. DESIGNATION OF TRAN						MAN CORP EF		41		
Name of Authorized Transporter of Oil Permian Operating Lim	or Conden			e address to which Box 1183, H				•		
Name of Authorized Transporter of Casing		or Dry Gas		e eddress to which						
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
If well produces oil or liquids, give location of tents.	Unit Sec.		1 7							
give location of tanks. C 35 17S 27E No If this production is commingled with that from any other lease or pool, give commingling order number:										
IV. COMPLETION DATA			·	·						
Designate Type of Completion	- CO Oil Well	Gas Well	New Well	Workover 1	Deepea	Plug Back Si	me Res'v	Diff Res'v		
Date Spudded	Date Compl. Reedy to	Prod.	Total Depth	<u> </u>		P.B.T.D.		<u> </u>		
•										
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth				
Perforations	L		l	** ***		Depth Casing S	ibos			
		CASING AND	CEMENTI		·		01/0 051/51			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT				
V. TEST DATA AND REQUES	T FOR ALLOW	ARLE	<u> </u>			L				
	scovery of total volume		be equal to or	exceed top allowal	le for this	depth or be for	full 24 hours.)		
Date First New Oil Run To Tank	Date of Test		Producing M	ethod (Flow, pump,	gas lift, e	ic.)				
Length of Test	Tubing Pressure		Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF				
GAS WELL	1		L			I				
Actual Prod. Test - MCF/D	Length of Test	···	Bbls. Condet	mie/MMCF		Gravity of Con	densate			
Parties Maked Inited hout	Tubing Program (Chief in)		Casing Pressure (Shut-in)			Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Florance (Stree-In)			CRES SIES				
VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION										
I hereby certify that the rules and regula			'	JIL CONS		ATION D	1010101 P.es	100111		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date	Approved .	AU	G 3 1 198	9 4	8 55 27 NAS		
Maria (Daluma)			Jake	• •	· · · -			<u> </u>		
Simply Pourtson			∥ By_	CRIGIN	AL SIG	NED BY				
Signature Sandy Robertson, Petroleum Engineer			MIKE WILLIAMS SUPERVISOR, DISTRICT IT							
Printed Name August 22, 1989	(817) 723-2	Title 166	Title	SUPER'	VIDUK,	DISTRICT I				
Data		phone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-10d must be filed for each most in multiply completed walls