Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

ANG 1 0 1993

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

1000 Rio Bizzos Rd., Azec, 1991 87410		OR ALLOWAE							
I.	TO TRANSPORT OIL AND NATURAL GAS					PI No.			
30						-015-00619			
STEPHENS & JOHNSON OPERATING CO.									
P. O. BOX 2249, WICH	TTA RAILIS TY	76307-2249)						
Reason(s) for Filing (Check proper box)	IIA FREEDO, IA	70307 2243		er (Please expla	(m)				
New Well	Chance in	Transporter of:	_	•					
Recompletion	Oil	Dry Gas	Efi	fective 9	/1/93				
Change in Operator	Casinghead Gas	Condensate							
If change of operator give name			7 D O	POY 2240	UTCUT	TPA T2AT T	C 107 74	207 2240	
and address of previous operator	S & J OPERAT	ING COMPANI	L. P. U.	BUX 2249	, WILLIAM	IA FALL.	3, 14 //	1307-2249	
II. DESCRIPTION OF WELL. Lease Name SOUTH RED LAKE	Well No.	Pool Name, Includi	ne Formation		Kind	x Lease	T	ease No.	
GRAYBURG UNIT	21	RED LAKE		1		Federal or Fed	: LC0	255561	
Location			X					<u> </u>	
Unit Letter	: 2305	Feet From The	with Line	e and 166	<u>4</u> Fe	et From The	Cast	Line	
Section 35 Township	178	Range 27E	, NI	MPM, E	DDY			County	
III. DESIGNATION OF TRAN	SPORTER OF O	II. AND NATII	RAL GAS						
Name of Authorized Transporter of Oil	or Conden		Address (Giv	e address to whi	ch approved	copy of this fo	orm is to be se	ent)	
SCURLOCK PERMIAN CORE	PORATION		P. O.	BOX 4648	. HOUST	ON, TX	77210-4	4648	
Name of Authorized Transporter of Casing		or Dry Gas		e address to whi					
NA	_	-							
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. is gas actually connected? Whe C 35 17S 27E no				When	n ?			
If this production is commingled with that i	from any other lease or	pool, give commingl	ing order numb	DET:					
IV. COMPLETION DATA	•								
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
			Top Oil/Gas Pay			Tuking Dogth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Olucias Fay			Tubing Depth Depth Casing Shoe			
Perforations									
T CITO MACHINE							•		
	TURING	CASING AND	CEMENTI	NG RECORT	<u> </u>	1			
		TUBING, CASING AND CEMENTING RECORD ASING & TUBING SIZE DEPTH SET				SACKS CEMENT			
HOLE SIZE	CASING & TOBING GIZE					Post ID 3			
						12-11:-93			
	 						chir on	<u> </u>	
							11		
V. TEST DATA AND REQUES	T FOR ALLOW	ABLE	. h	exceed top all a	unhla for thi	denth or he	for full 24 hou	ers.)	
OIL WELL (Test must be after red) Date First New Oil Run To Tank	ecovery of total volume	oj ioda ou ana musi	Producing Ma	thod (Flow me	no. eas lift.	ac.)	, ,		
Date First New Oil Rub 10 1 ank	Date of Test		Producing Method (Flow, pump, gas lift, et						
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF			
GAS WELL							_		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shu	l-i n)	Casing Pressure (Shut-in)			Choke Size			

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature JO BUMGARDNER PI

PRODUCTION MGR

Printed Name
AUG 9, 1993
Date

Title 817/723-2166

Telephone No.

OIL CONSERVATION DIVISION

By ORIGINAL SLOWED BY MIKE WILLIAMS

Title SUPERVISOR DISTRICT !!

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.