## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE SANTA FE AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GARECEIVED U.S.G.S. LAND OFFICE TRANSPORTER JUN 1 0 1965 GAS OPERATOR PROPATION OFFICE O. C. C. ARTESIA, OFFICE Operator Archie M. Speir Address Reason(s) for filing (Check proper box) Other (Please explain) Change lease name from Change in Transporter of: New Well Oil Dry Gas Harbold Federal Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name wright Oil Co., Limited and address of previous owner wright P.C. Box 565 Artesia, New Mexico II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Federal Red Lake Grayburg 7 South Red Lake Unit Tract 2 990 Feet From The East 1650 Feet From The North Line and Eddy 27\_ , NMPM, 17 Range 35 , Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Futhorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) casinghead Gas or Dry Gas Continental Name of Authorized Transporter of N. A. Is gas actually connected? When Twp. Rge. Unit Sec. If well produces oil or liquids, No 17 35 127 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. New Well Workover Deepen Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudied Tubing Depth Top Oil/Gas Pay Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casina Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure Testing Method (pitot, back pr.) Tubing Pressure

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

achie M. Lein	
(Signature)	
Unit Operator	
(Title)	

June 9, 1965

OIL CONSERVATION COMMISSION

County

APPROVED

17/11/11/11/14

ANT CHARLES MEDICTOR TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or dee well, this form must be accompanied by a tabulation of the der tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of well name or number, or transporter, or other such change of co

Separate Forms C-104 must be filed for each pool in t completed wells.